Form 3160-5 (June 2015)

UNITED STATES TO SOLUTION OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE LE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31

SUNDRY Do not use th abandoned we	NMNM069376 If Indian, Allottee or Tribe Name					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well Gas Well Otl Name of Operator	8. Well Name and No. TACO CAT 27-34 FEDERAL COM 11H 9. API Well No.					
OXY USA INCORPORATED	30-025-44933-00-X1					
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	3b. Phone No. (include area code) V C U Ph: 713-497-2492				10. Field and Pool or Exploratory Area RED TANK-BONE SPRING	
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 27 T22S R32E NWNW 26 32.369205 N Lat, 103.668343	LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Recomplete ☑ Other		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction			Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon			Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water I	☐ Water Disposal		
13. Describe Proposed or Completed Open If the proposal is to deepen directions	eration: Clearly state all pertinent	details, including estimated starting	date of any p	roposed work and approx	ximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/25/18 MIRU, test BOP 250psi low/5000psi high, good test. Test 7-5/8" casing to 3600psi for 30 minutes, good test. RIH & drill new formation to 8835', perform FIT to EMW=12.9ppg 1562psi, good test. Drill 6-3/4" hole to TD 19732'MD/9514'TVD, 12/4/18. RIH with logs. RIH and set 5-1/2" 20# P-110 DQX csg @ 19703', pump 50bbls mudpush spacer then cmt w/ 705sx(206bbls) Class H cement w/ additives 13.2ppg 1.64 yield, no cement to surface, est. TOC @ 5800'. ND BOP, install wellhead cap, RD and RR 12/8/18.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #449486 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0745SE)							
Name (Printed/Typed)	DAVID STEWART	Title	SR. REGULATORY ADVISOR				
Signature	(Electronic Submission)	Date	01/07/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CORE							
Approved By		Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	/s/ 2 9 29'9 /s/ Jo	nathon Shepard			