Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Léase Serial No. NMNM26394

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If indian, Allottee or	The Name
SUBMIT IN TRIPLICATE - Other instructions on page				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Oth	FEB !	0 8 2019	8. Well Name and No. VACA DRAW 20-17 FEDERAL 6H		
Name of Operator CIMAREX ENERGY COMPAI	RI STATHEM rex.com 回后()	EIVE	30-025-44151-00-X1		
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	Phone No. (include area code): 432-620-1936		10. Field and Pool or Exploratory Area WILDCAT BONE SPRING		
4. Location of Well (Footage, Sec., T	,		11. County or Parish, State		
Sec 20 T25S R33E SWSW 330FSL 690FWL 32.109737 N Lat, 103.600616 W Lon				LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	NDICATE NATURE O	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	arily Abandon	Drilling Operations
	Convert to Injection	☐ Plug Back	☐ Water D	isposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/31/18 Test csg to 500# for 30 mins. Good test. 06/01/18 Press test - 9954# for 30 mins. Chart - good test. Perf 18647-18849'. SI pending frac. 06/18/18 to 7/15/18 Frac Bone Spring @ 9443-18859', 975 holes, .41. Frac w/ 399061 bbls total fluid & 19361177# sand. SI pending drill out. 07/25/18 to 7/27/18 Drill out plugs. Flowback. 08/02/18 Install & monitor pkr @ 8714'. 08/06/18 RIH w/ 3-1/2" tbg & set @ 8714'. Turn well to production.					
	If verified by the BLM Well RGY COMPANY, sent to the g by PRISCILLA PEREZ on Title MANAG	ne Hobbs 01/29/2019 (•	CE	
					
Signature (Electronic Submission) Date			19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title	Title JAN 2 9 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	arrant or ct lease Office	Office 19 19 19 19 19 19 19 Jonathon Shepard			
Fitle 18 U.S.C. Section 1001 and Title 43			willfully to ma	ke to any department or a	gency of the United

Additional data for EC transaction #451441 that would not fit on the form

32. Additional remarks, continued

Revised - Replace 1/18/19 sundry