

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

FEB 08 2019

5. Lease Serial No. NMNM100568
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM139116
8. Well Name and No. MEAN GREEN 23-35 FED COM 2H
9. API Well No. 30-025-44596-00-X1
10. Field and Pool or Exploratory Area JABALINA
11. County or Parish, State LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Mail: Rebecca.Deal@dm.com

3a. Address
P O BOX 250
ARTESIA, NM 88201

3b. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R34E NESE 2449FSL 860FEL
32.028336 N Lat, 103.434929 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/2/18 - 10/5/18) Spud @ 13:30. TD 17-1/2" hole @ 1054'. RIH w/ 25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1039'. Tail w/ 757 sx CIC, yld 1.33 cu ft/sk. Disp w/ 154 bbls BW. Circ 316 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/6/18 - 10/22/18) TD 10-5/8" hole @ 8843' & 9-7/8" hole @ 12,348'. RIH w/ 113 jts 8-5/8" 32# P110EC BTC csg & 161 jts 8-5/8" 32# P-T10EC VAM FJL csg, set @ 12,334'. Lead w/ 589 sx CIC, yld 4.71cu ft/sk. Tail w/ 439 sx CIC, yld 1.33 cu ft/sk. Disp w/ 754 bbls BW. 0 sx cmt to surf. Set & tst packoff 5000psi for 10min, OK. Pressure up csg to 1500psi, pump 1600 sx cmt, yld 1.33 cu ft/sk. Install TA cap, tst, walk rig.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #451056 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0826SE)**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 01/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #451056 that would not fit on the form

32. Additional remarks, continued

(11/28/18 - 1/5/18) PT BOPE 250/10000 psi & standpipe and back to pumps 250/7500 psi, held each test for 10 min, OK. PT csg to 3000 psi for 30 mins, OK. TD 7-7/8" hole @ 23,745'. RIH w/ 511 jts 5-1/2" 20# P-110EC csg & 2jts 4-1/2" P-110 csg, set @ 23,730'. Lead w/ 309 sx CIC, yld 1.39 cu ft/sk. Tail w/ 1581 sx CIC, yld 1.18 cu ft/sk. Disp w/ 525 bbls disp. TOC 7480'. Set packoff. PT and pull test to 40K. Retst packoff to 10000psi, OK. Install well cap & tst 10 10000psi. RR @ 17:00.

