UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS DOC! IN ICIA UNITED Serial No. NIMIM 1005568

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to releptor and abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM100568		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM139117			
Type of Well	FEB 0	FEB 0 8 2019 8. Well Name and No. MEAN GREEN 23-35 FED COM 3H			FED COM 3H			
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONE-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-44597-00-X1			
3a. Address P O BOX 250 ARTESIA, NM 88201 3b. Phone No Ph: 405-22			(include area code)		10. Field and Pool or Exploratory Area JABALINA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 23 T26S R34E NESE 244 32.028339 N Lat, 103.435028			LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	ON TYPE OF ACTION					·		
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Re		me)	Water Shut-Off	
_	☐ Alter Casing	lter Casing		lic Fracturing			Well Integrity	
Subsequent Report	Casing Repair	☐ New	v Construction		•		Other Orilling Operations	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	_		orarily Abandon		Drining Operations	
	☐ Convert to Injection	Convert to Injection Plug Back Water I		☐ Water D	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (1/6/2019 - 1/9/2019) Spud @ 17:00. TD 17-1/2" hole @ 1075?. RIH w/ 25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1052.2. Tail w/ 1129 sx CIC, yld 1.33 cu ft/sk. Disp w/ 156 bbls BW. Circ 536 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (1/9/2019 - 1/13/2019) TD 12-1/4" hole @ 5353'. RIH w/ 115 jts 9-5/8" 40# J-55 BTC csg, set @ 5338.2'. Lead w/ 1645 sx CIC, yld 1.83 cu ft/sk. Tail w/ 439 sx CIC, yld 1.33 cu ft/sk. Disp w/ 400 bbls FW. Circ 738 sx cmt to surf. Set packoff and pull tst to 40K, OK, tst packoff to 500psi for 15min, OK. PT csg to 2765 psi for 30 mins, OK.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #453231 verified by the BLM Well Information For DEVON ENERGY PRODUCTION COM LP, sent to the Hobb Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019					s 19PP0954SE)	D055001		
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI					
Signature (Electronic Submission)			Date 02/05/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title CEPTE	D FON	TECURS		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office [E	0 0 0 201	/s/	Jonath	on Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kn States any false, fictitious or fraudulent statements or representations as to any matter within its				area and a property of the same of the sam		nent or agen	cy of the United	
			1 127714 7711	1.5000000000000000000000000000000000000	ほっとうかい いしょ こ		·	

Additional data for EC transaction #453231 that would not fit on the form

32. Additional remarks, continued

(1/13/2019 - 2/3/2019) TD 8-3/4" hole @ 11,334' & 8-1/2" hole @ 21,671'. RIH w/ 519 jts 5-1/2" 77# P110RY csg, set @ 21,655.9'. Lead w/ 673 sx CIC, yld 2.94 cu ft/sk. Tail w/ 1900 sx CIC, yld 1.54 cu ft/sk. Disp w/ 502 bbis FW. TOC @surf. Install TA cap, tst to 5000psi for 15min, OK. RR @ 05:00.