Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR OF TH

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT				anuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM122622	5. Lease Serial No. NMNM122622	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals S			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agn	7. If Unit or CA/Agreement, Name and/or No.			
 Type of Well Gas Well Other 	8. Well Name and No	8. Well Name and No. PEACHTREE 24 FED COM 703H			
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com			9. API Well No.	9. API Well No. 30-025-44833-00-X1	
3a. Address 3b. Phone No. (include are Ph: 432.636.3600				10. Field and Pool or Exploratory Area RED TANK	
MIDLAND, TX 79702			RED TANK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 24 T26S R33E SWSE 190FSL 1732FEL 32.022186 N Lat, 103.523140 W Lon			LEA COUNTY,	LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Diffing Operations	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/24/18 SPUD 12-1/4" HOLE					
12/25/18 Surface Casing @ 971' Run 13-3/8" 54.5# J-55 STC Lead Cement w/ 750 sx Class C(1.64 yld, 13.5 ppg), tail w/200 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 489 sx cement to surface					
12/28/18 8-3/4" Hole 1st Intermediate Casing @ 5,174'. Run 9-5/8", 40#, J-55 LTC (0' - 4,035') Run 9-5/8", 40#, HCK-55 LTC (4,035' - 5,174')					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #448872 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0721SE)					
Name (Printed/Typed) EMILY FC	Title SR REC	SULATORY ADMINISTRATOR			
Signature (Electronic S	Submission)	Date 01/07/2	Date 01/07/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title		JAN 2 9 2019		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t		1. ×9 /979 /s/ Jona	thon Shepard		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #448872 that would not fit on the form

32. Additional remarks, continued

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Lead Cement w/ 1,370 sx Class C (1.88 yld, 12.9 ppg), Trail w/ 300 sx Class C(1.37 yld, 14.8 ppg) Test casing to 2,125 psi for 30 min -Good.Circ 535 sx cement to surface.

01/02/19
2nd Intermediate Casing @ 12,008'
Run 7-5/8", 29,7#, HCP-110, BTC SC (0' - 1,527')
Run 7-5/8", 29,7#, HCP-110, FXL (1,527' - 12,008')
Lead Cement w/ 275 sx Class C(3.03 yld, 10.8 ppg), Trail w/ 165 sx Class H (1.22 yld, 15.6 ppg)
Test casing to 2,700 psi for 30 min -Good Did not circ cement to surface, TOC @ 4,169' by Calc Resume Drilling 6-3/4" hole