Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SOLUTION OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. NMNM128368

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use thi abandoned we	is form for proposals to drill or to II. Use form 3160-3 (APD) for suc	re-enter an De h proposals.	BS V	6. If Indian, Allottee or	Tribe Name
SUBMIT IN	on page 2 FEE	3 0 8 201	97. If Unit or CA/Agreer	nent, Name and/or No.	
1. Type of Well Gas Well Oth	RE	CEIVI	Well Name and No.	ERAL COM 9H	
Name of Operator COG OPERATING LLC	GOODLOE m		9. API Well No. 30-025-45105-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	No. (include area code) -748-6952		10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP		
4. Location of Well (Footage, Sec., T			11. County or Parish, State		
Sec 33 T20S R34E SWSW 38 32.523376 N Lat, 103.570206			LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ □	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐ F	Iydraulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ N	New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection ☐ P	lug Back	☐ Water D	Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/26/18 Spud well. TD 20" surface hole @ 1888'. Set 16" 84# J-55 BTC csg @ 1888'. Cmt w/1300 sx lead. Tailed in w/460 sx. Circ 370 sx to pit. WOC 24 hrs. Test BOP. Test csg to 2000# for 30 minutes. 12/05/18 TD 13 1/2" intermediate hole @ 5739'. Set 10 3/4" 45.5# HCL-80 BTC csg @ 5739'. DVT set @ 3791'. Cmt 1st stage w/1100 sx lead. Tailed in w/400 sx. Circ 366 sx to surf. Cmt 2nd stage w/2325 sx lead. Tailed in w/250 sx. Circ 554 sx to surf. WOC 9 hrs. Test BOP, Test csg to 1500# for 30 minutes. 12/27/18 TD 6 3/4" lateral @ 18868' (KOP @ 11061'). Set 5" 18# P110 RYCC CDC-HTQ and 5 1/2" 20# P-110 RYCC CDC HTQ csg @ 18855'. Cmt w/600 sx lead. Tailed in w/925 sx. Circ 284 sx to surface.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #448905 verified by the BLM Well-Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0723SE)					
Name(Printed/Typed) BOBBIE GOODLOE		Title REGULA	Title REGULATORY ANALYST		
Signature (Electronic S	Date 01/07/20	Date 01/07/2019			
	THIS SPACE FOR FEDE	RAL OR STATE C	FFICE US	SE	
Approved By	Title	AN 2 9 2019			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equency which would entitle the applicant to condu	e	/s/ Jonathon Shepard			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #448905 that would not fit on the form

32. Additional remarks, continued

12/30/18 Rig Released