

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. VAN DOO DAH 28-33 FED COM 231H	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		9. API Well No. 30-025-45202-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SP	
3b. Phone No. (include area code) Ph: 405.552.6571		11. County or Parish, State LEA COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T25S R32E NWNW 205FNL 410FWL 32.108021 N Lat, 103.687355 W Lon			

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy was unsuccessful at getting our production slurry to surface. As a result per the BLM request we are submitting this sundry detailing our recommended remediation plan.

Our plan forward is to verify cement isolation has been achieved by pressure testing the backside of 5.5" casing. If a pressure test is unsuccessful we will pump a remedial cement job on the backside of the 5.5" casing or 9-5/8" casing to ensure that we have cement to surface on two casing strings.

We estimate the top of the production cement is at the following depths:  
2,150', based on volume calculations  
355", based on lift pressure calculations.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #445340 verified by the BLM Well Information System</b> <b>For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0481SE)</b>	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPECIALI
Signature (Electronic Submission)	Date 11/28/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ZQIA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/22/2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #445340 that would not fit on the form**

**32. Additional remarks, continued**

Both estimates place the top of production cement inside intermediate casing.

**Plan forward**

1. Test backside of 5.5" to verify that cement isolation is achieved. If unsuccessful:

2. Achieve injection rate on backside of 5.5" casing, pump remedial cement job behind 5.5" casing.

If unsuccessful: Current production TOC Estimated to be 355'-2,150'

3. Achieve injection rate on backside of 9-5/8" casing, pump remedial cement job behind 9-5/8" casing.

a. Current Intermediate TOC Estimated to be 1,500'.