Form 3160-5 (June 2015)

## UNITED STATES IS TO THE INTERIOR OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an ER & 2019

Lease Serial No. NMNM125658

If Indian		

abandoned we	II. Use form 3160-3 (APD) for	such proposals.	6. If Indian, Allo	ttee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instruction	ons on page 2 REC		Agreement, Name and/or No.			
Type of Well	ner .			8. Well Name and No. FEZ FEDERAL COM 602H			
Name of Operator     COG OPERATING LLC	<del> </del>	BIE GOODLOE	9. API Well No. 30-025-452	9. API Well No. 30-025-45275-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. F	Phone No. (include area code) 575-748-6952	10. Field and Poo	10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBONE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Pa	rish, State			
Sec 9 T25S R35E SESW 280 32.138405 N Lat, 103.375565			LEA COUN	LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum	e) Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  11/21/18 Spud well. TD 17 1/2" surface hole @ 1065'. Set 13 3/8" 54.5# 1.55 BTC csg @ 1065'. Cmt W/650 sx lead. Tailed in w/250 sx. Circ 372 sx to pit. WOC 8 hrs. Test BOP. Test csg to 2000# for 30 minutes.  12/102/18 TD 12 1/4" intermediate hole @ 11752'. Set 9 5/8" 47# 1.80 BTC csg @ 11752'. DVT set @ 5281'. Cmt 1st stage w/950 sx lead. Tailed in w/425 sx. Circ 360 sx to surf. Cmt 2nd stage w/1050 sx lead. Tailed in w/250 sx. Circ 297 sx to surf. WOC 9 hrs. Test BOP, Test csg to 1500# for 30 minutes.  1/1/19 TD 8 1/2" lateral @ 22355' (KOP @ 11846'). Set 5 1/2" 23# RYP-110 CDC HTQ csg @ 22355'. Cmt w/1450 sx lead. Tailed in w/2625 sx. Circ 488 sx cmt surface.							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #448955 verified by the BLM Well Information System  For COG OPERATING LC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0728SE)  Name (Printed/Typed) BOBBIE GOODLOE  Title REGULATORY ANALYST							
Signature (Electronic S	Submission)	Date 01/07/20	19				
	THIS SPACE FOR FE	DERAL OR STATE (	OFFICE USE				
Approved By		Title		JAN6 2 9 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th		n g 9 kga /s/ Jona	athon Shepard				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime f		willfully to make to any departme	ent or agency of the United			

## Additional data for EC transaction #448955 that would not fit on the form

32. Additional remarks, continued

1/3/19 Rig Released