Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OCO CONCERNATION DIVIGION	3002545369
811 S. First St., Artesia, NM 88210 B	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1 2019 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	- as Th	6. State Oil & Gas Lease No.
SUNDRY NOTACE	SAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	Caravan 28 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 601h
2. Name of Operator		9. OGRID Number
EOG RESOURCES 3. Address of Operator		7377 C
_	267, MIDLAND TX 79702	96682 TRISTE DRAW BS, EAST
4. Well Location		
Unit Letter C: 483 feet from the NORTH line and 1444 feet from the WEST line		
Section 28 Township 24S Range 33E NMPM County LEA		
	1. Elevation (Show whether DR, RKB, RT, GR, etc. 3524' GL	
Environs som reproductive states interesting det in det met codes å besett met det met environs automobilen.		End to the district and decreased applying the district of the property of the decrease of the control of the c
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON REMEDIAL WOR	-
	HANGE PLANS COMMENCE DE CASING/CEMEN CASING	RILLING OPNS.⊠ PANDA □ NTJOB ⊠
DOWNHOLE COMMINGLE	ICETIT LE CONTRE CASING/CEMEN	(130b <u>M</u>
CLOSED-LOOP SYSTEM	5	U 000
OTHER: 13. Describe proposed or complete	☐ OTHER: DRI d operations. (Clearly state all pertinent details, ar	LL CSG and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/04/19 6-3/4: HOLE		
02/04/19 Production Casing @ 22,427' MD, 12,235' TVD		
Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,591') (Airlock @ 11,407')		
Lead Cement w/ 1,050 sx Class H (1.18 yld, 14.8 ppg) Test casing to 5,250 psi for 30 min - Good Did not circ cement to surface, TOC @ 11,100' by Est		
Waiting on CBL. RR 02/06/19 Completion to follow		
The state of the s		
Spud Date: 12/21/18	Rig Release Date: 02/06/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
) n.	
SIGNATURE ///	TITLE Sr. Regulatory Admir	nistrator DATE 02/07/19
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only Petrology D		
APPROVED BY: TITLE Petroleum Engineer DATE 02/17/19		
Conditions of Approval (itany):		