

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-45370	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CARAVAN 28 STATE COM	
8. Well Number #701H	
9. OGRID Number 7377	
10. Pool name or Wildcat WC-025 G-09 S243336I; UPPER WOLFCAMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3519 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: DRILL CSG <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/18 SPUD 12-1/4" HOLE

12/21/18 Surface Casing @ 1,295'
Run 9-5/8" 40# J-55 LTC
Lead Cement w/ 580 sx Class C (13.5 ppg, 1.76 yld), Tail w/90 sx Class C (14.8 ppg, 1.36 yld)
Test casing to 1,500 psi for 30 min - Good. Circ 319 sx cement to surface

12/26/18 8-3/4" HOLE
12/26/18 Intermediate Casing @ 11,804'
Run 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,077')
Run 7-5/8", 29.7#, HCP-110 MO-FXL (1,077' - 11,804')
Lead Cement w/ 440 sx Class C (9.0 ppg, 3.58 yld), followed by 180 sx Class C (11.0 ppg, 2.54 yld), Tail w/180 sx Class C (14.2 ppg, 1.11 yld) Test casing to 1,650 psi for 30 min - Good Circ 8 sx cement to surface Resume Drilling 6-3/4" HOLE

Spud Date: 12/21/18 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 02/04/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/13/19

Conditions of Approval (if any):