Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I = (575) 393-6161 Energy Minerals and Natural Resources	Revised July 18, 2013
District H (576) 748 1383	WELL API NO. 30-025-45370
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410 FEB  0 8 2011220 South St. Francis Dr.  Santa Fe, NM 87505	STATE FEE
DISTICT IV - (303) 470-3400	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CARAVAN 28 STATE COM
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number #701H 701 H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	WC-025 G-09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter C: 546   feet from the   NORTH   line and   2153   feet from the   WEST   line	
Section 28 Township 24S Range 33  11. Elevation (Show whether DR, RKB, RT, GR,	
3519 GL	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	<u> </u>
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEN	<u> </u>
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	DRILL CSG 7X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
02/02/19 6-3/4" HOLE	
Production Casing @ 22,631' MD, 12,460' TVD	
Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,844') (Airlock @ 11,751')	
Lead Cement w/ 995 sx Class H (1.26 yld, 14.5 ppg)	
Test casing to 7,000 psi for 15 min - good Did not circ cement to surface, TOC @ 10,804' by Calc RR 02/04/19 Completion to follow	
NN 02/04/19 Completion to follow	
G. I.D.	
Spud Date: 12/21/18 Rig Release Date: RR 02	/04/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
02/05/10	
SIGNATURE TITLE Sr. Regulatory Administrator DATE 02/05/19	
Type or print name Emily Follis E-mail address: emily_follis	@eogresources.comONE: 432-848-9163
For State Use Only	
For State Use Only	
APPROVED BY:  TITLE  Petroleum Eng	incer DATE 02/13/19