Submit One Copy To Appropriate District Office	State of New Me			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API	Revised November 3, 2011	
District II			30-025-10744		
811 S. First St., Artesia, NM 88210 District III			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				TE 🛛 FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<ol> <li>State Oil &amp; Gas Lease No.</li> <li>304853</li> </ol>			
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		KELLY STATE			
1. Type of Well: Oil Well	Gas Well 🔲 Other	000	8. Well Number 002		
2. Name of Operator		OCD	9. OGRID Number		
OXY USA, WTP		2010			
3. Address of Operator 1017 W Stanolind Rd, Hobbs, NM	.IAN 29	2019	10. Pool na	me or Wildcat	
4. Well Location	RECE	VED			
	om the <u>SOUTH</u> line and <u>660</u> feet	from the <u>WEST line</u>	e		
	23 S Range 37 E NMPM	_ County <u>LEA</u>			
1 1	11. Elevation (Show whether DR, 3322 GL	RKB, RT, GR, etc.)			
12. Check Appropriate Box to I		enort or Other D			
12. Check Appropriate Box to I	indicate Mature of Motice, K		ua		
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT	REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK			
—	CHANGE PLANS	COMMENCE DRIL		_ 7	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	√ <sub>a</sub> √	
OTHER:					
All pits have been remediated in a		ne terms of the Operation	ator's pit per	mit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
$\boxtimes$ A steel marker at least 4" in diam	eter and at least 4' above ground l	evel has been set in	concrete. It	shows the	
ODEDATOD NAME LEAG	SE NAME WELL NUMBED A	DI MUMDED AU		A DTED I OCATION OD	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and	d risers have been cut off at least t	wo feet below group	d level		
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) $\square$					
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
Reiter R					
SIGNATURE					

TYPE OR PRINT NAME <u>ROLAND BYRON WESTER</u>E-MAIL: <u>Roland\_Wester@oxy.com</u> PHONE: <u>575-631-7017</u> For State Use Only

APPROVED BY:_	Keny	Jak.
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TITLE Compliance	Office	A DATE 2-13-19
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