Form 3160-5 (June 2015)

1. Type of Well

Name of Operator

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY N	OTICES AN	D REPORTS	ON WELLS
Do not use this	form for proj	posals to drill o	r to re-enter an
abandanad wall	Han form 24	ICO 2 (ADD) So-	arrah muamaaala

SUBMIT IN TRIPLICATE - Other instructions on page 2

Contact:

E-Mail: jlathan@mewbourne.com

	6. If Indian, Allottee or Tribe Name
25°2 1	7. If Unit or CA/Agreement, Name and/or No.
O .	8. Well Name and No. PRONGHORN 15 B3BO FED COM 1H
	9. API Well No. 30-025-43903-00-X1

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3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool or Exploratory Area ANTELOPE RIDGE-BONE SPRING,
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	scription)	11. County or Parish, State

JACKIE LATHAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T23S R34E NWNE 185FNL 1700FEL 32.311367 N Lat, 103.454910 W Lon

☑ Oil Well ☐ Gas Well ☐ Other

MEWBOÜRNE OIL COMPANY

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Hydraulic Fracture	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		

11/04/2018 Frac Horizontal Bone Springs from 11465'MD (11251 TVD) to 16215'MD (11281 TVD). 828 holes, 0.39" EHD, 120 degree phasing. Frac in 23 stages w/8,962,790 gal slickwater, carrying 6,131,420# Local 100 mesh sand & 2,858,480# 40/70 Local sand.

Flowback well for cleanup.

11/13/2018 PWOL for production.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct. Electronic Submission #451289 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0842SE)						
Name (Printed/Typed)	JACKIE LATHAN	Title	REGULATORY		<u></u>	
Signature	(Electronic Submission)	Date	01/21/2019		The second second	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	The second secon		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jeri w 6 1918	/s/ Jonath	on Shepard	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction,

^{13.} Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days

Substitute a completion of the involved operations. If the operation results in a multiple completion in a new interval a Form 3160.4 must be filed once. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.