Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					NMNM123530	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.
Type of Well	DEAG	* **	8. Well Name and No. JACINTO FEDERAL COM 40H			
2. Name of Operator COG OPERATING LLC	ERY	CEVI	9. API Well No. 30-025-44152-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	. (include area code) 8-6940)	10. Field and Pool or Exploratory Are WILDCAT; WOLFCAMP			
4. Location of Well (Footage, Sec., T	11. County or F		11. County or Parish, S	tate		
Sec 25 T24S R34E SWSE 36 32.182083 N Lat, 103.421593			LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ H		raulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ No		Construction	☐ Recomp	lete	Other Hydraulic Fracture
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Temporarily Abandon		Hydraune Fracture
	Convert to Injection Pl		Back Water I		Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/30/18 Test annulus to 1500# Set CBP @ 22,927' and test csg to 11,500#. Good test. 09/02/18 to 11/10/18 Perf 13,047-22,904' (2200). Acdz w/201,264 gal 7 1/2%; frac w/20,104,186# sand & 17,958,990 gal fluid. 11/12/18 to 11/15/18 Drilled out CFP's. Clean down to CBP @ 22,927'. 11/17/18 Set 2 7/8" 6.5# L-80 tbg @ 12,192 ' packer @ 12,183. Installed gas lift system. 12/7/18 Began flowing back & testing. Date of first production						
Electronic Submission #450971 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0795SE)						
Name(Printed/Typed) AMANDA AVERY			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic Submission)			Date 01/17/2019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	***
Approved By			Title	L. On	necom	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	(.1 8 5 1)	/s/ Jonatho	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ike to any department or a	gency of the United
(Instructions on page 2)			上 场线		UTC (1)	17