UNITED STATES PROPERTY OF THE INTERIOR OF THE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

D	LIDEALLOE LAND MANAGE	MENE	Expires:	anuary 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM123530	Lease Serial No. NMNM123530 If Indian, Allottee or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agn	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No. BASEBALL CAP FEDERAL COM 26H			
Oil Well Gas Well Otl 2. Name of Operator	9. API Well No.	9. API Well No.			
COG OPERATING LLC E-Mail: aavery@concho.com			30-025-44153-	30-025-44153-00-X1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		o. Phone No. (include area code) h: 575-748-6940		Field and Pool or Exploratory Area WILDCAT; WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 25 T24S R34E SESW 32 32.181908 N Lat, 103.425377	LEA COUNTY,	LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
The state of the s	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
➤ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Hydraulic Fracture	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f 2/19/18 -02/20/18 Test annulu Perf 22,880-22,890' (60). Inje 10/14/18 to10/31/18 Perf 13, sand & 18,157,062 gal fluid. 11/12/18 to 11/17/18 Drilled of 11/19/18 Set 2 7/8" 6.5# L-80 11/30/18 Began flowing back	rk will be performed or provide the laperations. If the operation results bandonment Notices must be filed or final inspection. Is to 1500# Set CBP @ 22,9° action test. 111-22,815' (2160). Acdz w/results with the control of the c	Bond No. on file with BLM/BIA in a multiple completion or reconly after all requirements, includ 15' and test csg to 11,519# 170,772 gal 7 1/2%; frac w BTD @ 22,820'. 2,215. Installed gas lift systems	red and true vertical depths of all pertical Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. Good test. 1/19,549,088#	e filed within 30 days 60-4 must be filed once	
	Electronic Submission #450 For COG OPI nmitted to AFMSS for processi	ERATING LLC, sent to the H ing by PRISCILLA PEREZ or	lobbs n 01/28/2019 (19PP0783SE)		
Name (Printed/Typed) AMANDA	Title AUTHO	RIZED REPRESENTATIVE			
Signature (Electronic Submission) Date 01/15/20			019		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By	Title	D FOR RECORD	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican	doct leave	1. 2 9 20'9 (al longth)	on Shenard		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.