Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUACE IN 1810 (1) Desse Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPORT	S ON WELLS	CHEN CON	MMNM110838	
Do not use this form for proposals to drill or to the effection Holloss abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	- 6	ocd	8. Well Name and No. AUDACIOUS 19 FEDERAL 722H		
Name of Operator     EOG RESOURCES INCORPO	NY MADDIOXIONISIONAL	- 10	9. API Well No. 30-025-45040-00-X1		
3a. Address	3	b. Phone No. (include arel) cold Ph: 432-686-3658	<del>3017</del>	10. Field and Pool or E	
MIDLAND, TX 79702		n: 432-686-3658	- NED	RED HILLS-BONE SPRINGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RECEIVE		11. County or Parish, State	
Sec 19 T25S R33E NESW 2150FSL 1459FWL 32.114738 N Lat, 103.615196 W Lon		9.42	LEA COUNTY		<b>NM</b>
12. CHECK THE AF	PROPRIATE BOX(ES) TO	) INDICATE NATURE (	OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Producti	on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	Reclama	ition	■ Well Integrity
Subsequent Report     ■	☐ Casing Repair	☐ New Construction	☐ Recomp		☑ Other Production Start-up
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	r roduction start-up
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water D		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  09/30/2018 RIG RELEASED  11/19/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 12/04/2018 BEGIN PERF & FRAC 12/20/2018 FINISH 24 STAGES PERF & FRAC 13,170 -20,090', 1728 3 1/8" SHOTS FRAC W/17,805,541 LBS PROPPANT, 296,604 BBLS LOAD FLUID 12/23/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 12/24/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION					
14. I hereby certify that the foregoing is	Electronic Submission #449	ES INCORPORATED, sen	t to the Hobbs	•	
Name (Printed/Typed) KAY MAD	Title REGU	LATORY SPE	CIALIST		
Signature (Electronic S	ubmission)	Date 01/09/	2019		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	FRECORD	
Approved By		Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		warrant or bject lease	3/201 2 9	/s/ Jonat	thon Shepard
which would entitle the applicant to condu- Fitle 18 U.S.C. Section 1001 and Title 43 1 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin	ne for any person knowingly any matter within its jurisdiction	Awidhay daha Ari saan fifi	ke bah i departmentior :	agency of the United