Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SOLUTION BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM110838	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth		FEB	b FD	8. Well Name and No. AUDACIOUS 19 FEDERAL 708H	
Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com Address				9. API Well No. 30-025-45044-00-X1	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	le) 10. Field and Pool or Exploratory Area RED HILLS-BONE SPRINGS			
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 19 T25S R33E NESW 21 32.114742 N Lat, 103.615601				LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, R	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Productio	n (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	ion	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Temporar	rily Abandon	Production Start-up
	☐ Convert to Injection	□ Plug Back	☐ Water Dis	sposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/20/2018 RIG RELEASED 11/19/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 12/03/2018 BEGIN PERF & FRAC 12/19/2018 FINISH 23 STAGES PERF & FRAC 12,682 - 19,336', 1368 3 1/8" SHOTS FRAC W/17,089,421 LBS PROPPANT, 265,277 BBLS LOAD FLUID 12/21/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 12/24/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION					
, , , ,	Electronic Submission #44 For EOG RESOUR	18960 verified by the BLM Wel ICES INCORPORATED, sent t sing by PRISCILLA PEREZ or	to the Hobbs	•	
Name (Printed/Typed) KAY MAD	Title REGUL	le REGULATORY SPECIALIST			
Signature (Electronic S	Date 01/07/20	019			
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE US	Engl)	
Approved By	Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu		% € 20°9	John athor	n Shepard	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					