

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM14497A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM130993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
DIAMOND 31 FED COM 2H

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: KAY MADDOX

E-Mail: kay\_maddox@egresources.com

9. API Well No.

30-025-40484-00-S1

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3658

10. Field and Pool or Exploratory Area

RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T24S R34E NWNW 50FNL 430FWL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Changes

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to use two new portable Lacts on the Diamond 31 Federal Com CTB

Portable Lact #3

CORIOLIS SERIAL NUMBER: JC0A1A16000

Meter Code: 83F80-KQW2/0

LACT SERIAL NUMBER: 2745R

LACT MANUFACTURER- PMEC

Portable Lact #7

CORIOLIS SERIAL NUMBER: JC04271600

Meter Code: 83F80-KQW2/0

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452175 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/04/2019 (19PP0926SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date 01/28/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 02/04/2019

Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #452175 that would not fit on the form**

**32. Additional remarks, continued**

LACT SERIAL NUMBER:2694R  
LACT MANUFACTURER - P MEC

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @ 432-425-4487 TO WITNESS THE PROVING

**Temporary Portable Coriolis Meter  
Conditions of Approval  
January 29, 2019  
EOG Resources Inc.  
Diamond 31 Fed Com 2H – 3002540484  
Lease NM14497A, CA NMNM130993 Sec. 31, T24S, R34E**

1. Approval is for meter numbers, Model: Not given – Serial No. JC0A1A16000 and transmitter number Not given- Serial No. 2745R. Provide beginning totalizer reading prior to first load of oil being sold through meter. LACT ID code: 83F80-KQW2/0, Manufacturer P MEC. Portable Lact #3 and Model: Not given – Serial No. JC042716000 and transmitter number Not given- Serial No. 2694R. Provide beginning totalizer reading prior to first load of oil being sold through meter. LACT ID code: 83F80-KQW2/0, Manufacturer P MEC. Portable Lact #7
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during the first load of oil measured from the Antietam 9 Fed Com 708H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be ~~approved by BLM~~ approved 5/5-3/23-3612; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and ~~beginning & ending totalizer readings~~. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.