Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INT		OMI	RM APPROVED 3 NO. 1004-0137 s: January 31, 2018	
Do not us	BUREAU OF LAND MANAGE RY NOTICES AND REPOR this form for proposals to de	TS ON WELLS	<ul> <li>75! Lease Serial No NMNM82799</li> <li>76. If Indian, Allott</li> </ul>	;	
	well. Use form 3160-3 (APD)		······································		
SUBMIT IN TRIPLICATE - Other instructions on Dige 2			19	greement, Name and/or No.	
1. Type of Well		FEBL		No. 16-9 FEDERAL COM 4H	
2. Name of Operator Contact: KATY REDDELL BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com			9. API Well No. 30-025-4387	0-00-X1	
3a. Address 104 SOUTH PECOS STR MIDLAND, TX 79701		Bb. Phone No. (include area code) Ph: 432-682-3753 Ext: 139			
	ec., T., R., M., or Survey Description)		11. County or Pari	sh, State	
Sec 16 T22S R34E SWSE 32.385006 N Lat, 103.472		· · ·	LEA COUNTY, NM		
12. CHECK THE	E APPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent		Deepen	Production (Start/Resume)	□ Water Shut-Off	
-	Alter Casing	Hydraulic Fracturing	Reclamation	🗋 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notic	e 🗖 Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	UWater Disposal		
If the proposal is to deepen direc Attach the Bond under which the following completion of the invo	I Operation: Clearly state all pertinent of tionally or recomplete horizontally, give work will be performed or provide the blved operations. If the operation result al Abandonment Notices must be filed for final inspection.	ve subsurface locations and measure Bond No. on file with BLM/BIA is in a multiple completion or reco	red and true vertical depths of all pe Required subsequent reports must mpletion in a new interval, a Form	rtinent markers and zones. be filed within 30 days 3160-4 must be filed once	
11/24/2018: SPUD WELL					
11/26/2018: DRILLED 17-	1/2" HOLE				
11/27/2018: SET 13-3/8" CASING @ 1710' (54.5# J-55 STC) WITH 1585 SACKS CEMENT. CEMENT CIRCULATED TO SURFACE. WOC 24 HRS. TEST CASING TO 1500 PSI FOR 30 MIN. GOOD TEST.					
12/1/2018: DRILLED 12-1/4" HOLE AND SET 9-5/8" CASING @5355' (40# J-55 LTC) WITH 1815 SACKS CEMENT. ** *** CEMENT CIRCULATED TO SURFACE. TEST 9 5/8" CASING TO 1500 PSI FOR 30MIN GOOD TEST.					
	/2" HOLE. SET 5-1/2" CASING :ULATED TO SURFACE. TEST				
14. I hereby certify that the foregoin	Electronic Submission #453	3594 verified by the BLM Wei	Information System		
	For BTA OIL Committed to AFMSS for process	PRODUCERS, sent to the H sing by PRISCILLA PEREZ or	obbs 1 02/07/2019 (19PP0976SE)		
Name (Printed/Typed) KATY	REDDELL	Title REGUL	ATORY ANALYST		
Signature (Electro	nic Submission)	Date 02/06/20	019		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By		Title	THE RECORD	Date	
Conditions of approval, if any, are atta	ached. Approval of this notice does no r equitable title to those rights in the su orduct operations thereon	t warrant or		thon Shepard	
	e 43 U.S.C. Section 1212, make it a crit				

(Instructions	on pag	e 2)

Instructions on page 2) \*\* BLM REVISED \*\*