

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20819
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2354-2
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 037
8. Well Number 01
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

925 N. Eldridge Pkwy Houston, TX 77079

4. Well Location

Unit Letter **B** **660** feet from the **North** line and **2180** feet from the **East** line
Section **17-S** Township **35-E** Range **NMPM** County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3990' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH. NU BOP. POOH Prod Equipment
--Set CIBP @ 5902' - Circ hole w/ MLF. Pressure test casing. Spot 50sx cmt @ 5902' - 5702'.
--Spot 30sx cmt @ 4360' - 3956'. WOC-Tag
--Spot 25sx cmt @ 3698' - 3498'
--Perf & Sqz 80sx cmt @ 3130' - 2733'. WOC-Tag
--Perf & Sqz 75sx cmt @ 1715' - 1472'
--Perf & Sqz 25sx cmt @ 60' - 3'
--POOH. Fill wellbore. Verify cmt @ surface in all annuli
--Cut off WH & anchors. Install DH marker

4" dia 4' above ground marker

**See Attached
Conditions of Approval**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Greg Bryant* TITLE Agent - Basic Energy Services DATE 1/25/19

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355

For State Use Only

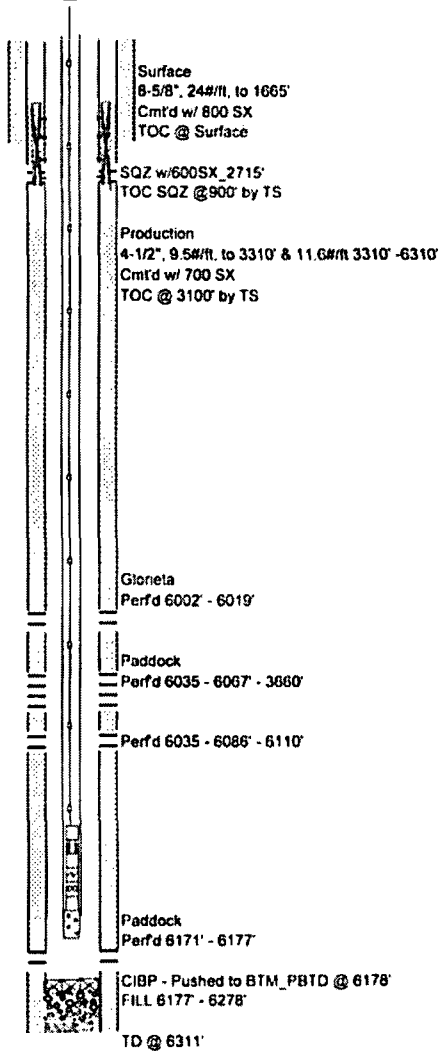
APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 2-14-19

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company - Permian Basin Business Unit

Date: 1/18/2019

RKB @ 3991'
 DF @ 3991'
 GL @ 3980'



Subarea: Buckeye (East)
 Lease & Well No.: Vacuum Gloneta East Unit, 37 No. 01
 Legal Description: Sec. 31B, T-17S, R-35-E 2180' FEL 660' FNL
 County: Lea State: New Mexico
 Field: Vacuum
 Date Spudded: 3/16/64
 API Number: 30-025-20819

Operator Number:
 Lease ID:
 Field Number:

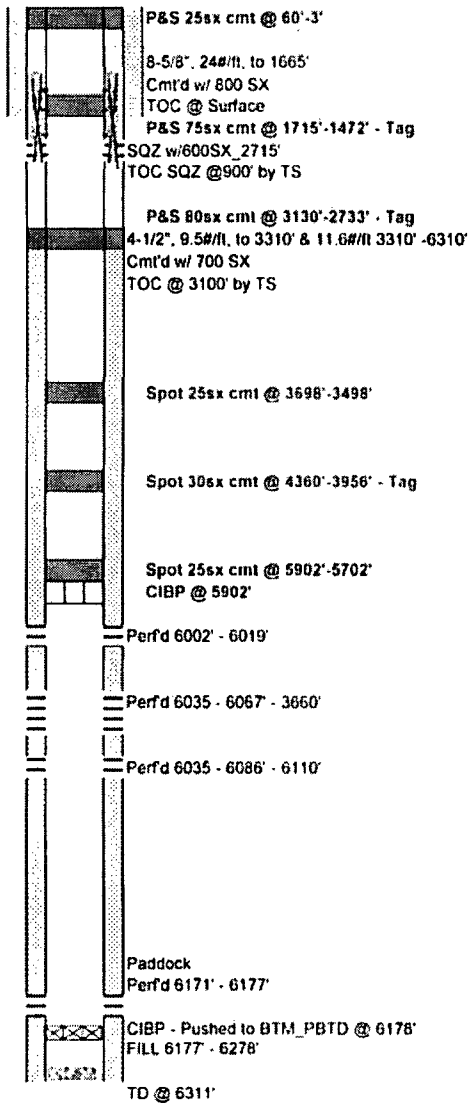
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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.**
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.**
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.**
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.**
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.**
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.**
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.**
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.**