

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22910
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hugh COI
8. Well Number: 12
9. OGRID Number 4323
10. Pool name or Wildcat Penrose Skelly, Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3355' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location  
Unit Letter C : 330 feet from the NORTH line and 1650 feet from the WEST line  
Section 14 Township 22S Range 37E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 315': TOC @ surface; 5 1/2" 14# @ 3915': TOC @ unknown

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, pull rods, N/U BOPE, pull tubing
2. Set CIBP @ 3500', circulate well w/ fresh water, and pressure test casing t/ 1000 psi for 10 min
3. Spot 35 sx CL C cement f/ 3500' t/ 3181' (Perfs, Queen).
4. Run CBL while WOC f/ 3000' t/ surface
5. RIH & tag TOC, spot 9.5 ppg salt gel, and pressure test casing if failed in step 2
6. Based on CBL results, spot 55 sx or perf & squeeze 160 sx CL C cement f/ 2700' t/ 2238' (7 Rivers, Yates, B. Salt). WOC & tag if perf & squeeze.
7. Based on CBL results, spot 40 sx or perf & squeeze 125 sx CL C cement f/ 365' t/ surface (Shoe, Fresh Water).
8. Verify top of cement at surface on all casing strings

INSTALL DRY HOLE MARKER 4" dia 4' above ground

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

2/4/2019

**X** Nick Glann

Nick Glann  
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

For State Use Only

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

See Attached  
Conditions of Approval

APPROVED BY: Kerry Forther TITLE Compliance Officer A DATE 2-14-19  
Conditions of Approval (if any):

Well: **Hugh 12 COI**

Field: **Penrose Skelly**

Reservoir: **Grayburg**

**Current**  
**Wellbore Diagram**

**Location:**

330' FNL & 1650' FWL

Section: 14

Township: 22S

Range: 37E

County: Lea State: NM

**Well ID Info:**

Chevno: FG4315

API No: 30-025-22910

Spud Date: 1/5/1969

Compl. Date: 1/20/1969

GR: 3355'

**Surface Csg:** 8 5/8", 24#

**Set:** @ 315' w/ 150 sks circ.

**Hole Size:** 12 1/4"

**Circ:** Yes **TOC:** Surface

**TOC By:** Circulation

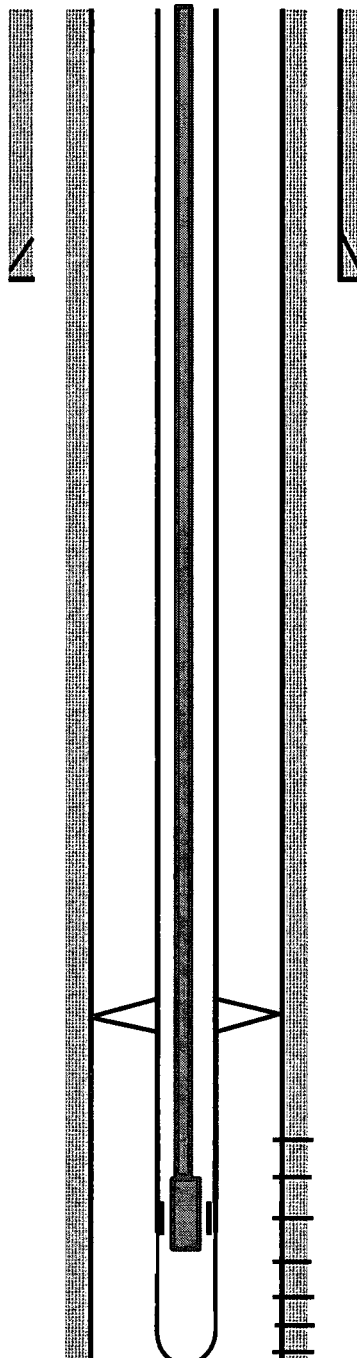
**Prod. Csg:** 5 1/2", 14# J-55

**Set:** @ 3915' w/ 429 sks

**Hole Size:** 7 7/8"

**Circ:** ? **TOC:** ?

**TOC By:** ?



2-3/8" tubing to 3800' w/ unknown

Grayburg Perfs:

3543' - 3632'

3679' - 3741'

3812' - 3876'

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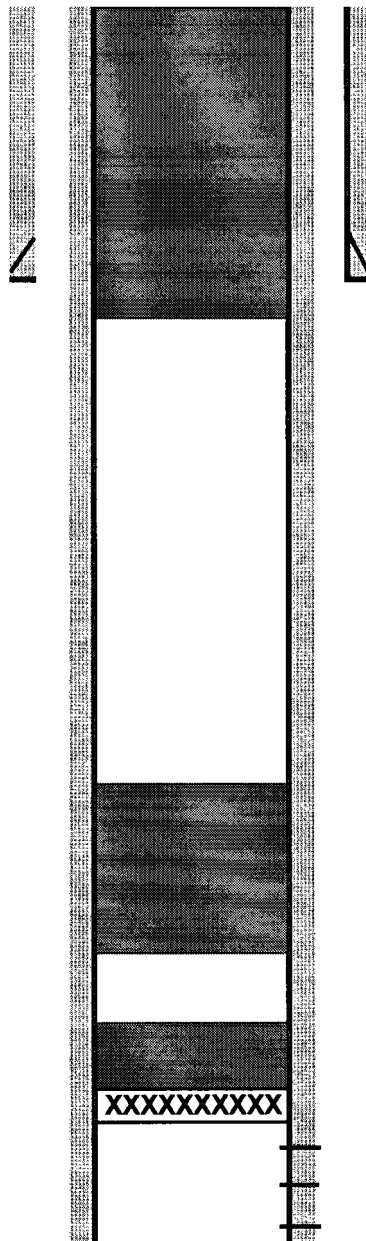
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**TOC By:** ?

**Proposed**  
**Wellbore Diagram**



**Spot 40 sx or perf & squeeze 12**  
**depending on CBL results**

**Spot 55 sx or perf & squeeze 16**  
**depending on CBL results**

**Spot 35 sx CL C cmt f/ 3500' t/ 3**  
**Set CIBP @ 3500'**

**Grayburg Perfs:**  
**3543' - 3632'**

**For**

#### **GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.**
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.**
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.**
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.**
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.**
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.**
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.**
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.**