

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37188
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mittie Weatherly
8. Well Number: 8
9. OGRID Number 4323
10. Pool name or Wildcat Penrose; Skelly Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,477' GL 3102' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Chevron USA, Inc.
3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706
4. Well Location
Unit Letter C: 1140 feet from the NORTH line and 1690 feet from the WEST line
Section 17 Township 21S Range 37E, NMPM, County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,477' GL 3102' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 441' TOC surface, 5 1/2" @ 4316' TOC 3507' via CBL, Perforations 3656'-3984'.

Chevron USA Inc completed abandonment of this well as follows:

02/05/2019: MIRU. Attempt to circulate clean fluid. L/D rods. N/U and test BOPE.

02/06/2019: Continue to circulate clean fluid. Release TAC.

02/07/2019: Set CIBP @ 3610'. Tag CIBP @ 3610'. Pressure test CSG to 1000 PSI for 15 minutes – failed. Kerry Fortner(NMOCD) waived tag. M/P 8 BBLs MLF. Spot 35 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3610' T/ 3262'.

02/08/2019: Perforate @ 2920'. Attempt to establish an injection rate – unsuccessful. Kerry Fortner(NMOCD) approved plan to move forward and waive tag. Spot 65 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2973' T/ 2326'. Perforate @ 1290'. Attempt to establish an injection rate – unsuccessful. Kerry Fortner(NMOCD) approved next perf and plan to move forward if no rate is established. Perforate @ 490'. Attempt to establish an injection rate – unsuccessful.

02/09/2019: Spot 135 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1340' T/ Surface. N/D BOPE. Top off well with 20 SKS Class Cement. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

2/14/2019

X

Howie Lucas
Well Abandonment Engineer

SIGNATURE

For State Use Only

APPROVED BY: Kerry Fortner

Conditions of Approval (if any):

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

TITLE Compliance Office A DATE 2-14-19