Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT (1)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM121490 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2  $\digamma$ EB7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. COLGROVE 35 FED COM 706H ☑ Oil Well ☐ Gas Well ☐ Other 。 這mar KAY MADDOX API Well No. Name of Operator Contact: EOG RESOURCES INCORPORATEDE-Mail: kay\_maddox@eogresources.com 30-025-43571-00-X1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a Address RED HILLS-BONE SPRING, NORTH PO BOX 2267 Ph: 432-686-3658 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 35 T26S R33E 302FSL 1960FEL LEA COUNTY, NM 32.000961 N Lat, 103.540466 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Production Start-up □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/25/2018 RIG RELEASED 11/28/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 01/02/2019 BEGIN PERF & FRAC 01/13/2019 FINISH 24 STAGES PERF & FRAC 12,590- 19,888', 1512 3 1/8" SHOTS FRAC W/18,190,940 LBS PROPPANT, 271,183 BBLS LOAD FLUID 01/14/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 01/16/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION 14. I hereby certify that the foregoing is true and correct Electronic Submission #452269 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2019 (19PP0907SE) **REGULATORY SPECIALIST** Name (Printed/Typed) KAY MADDOX Title (Electronic Submission) Signature 01/29/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved By /s/ Jonathon Shepar Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 0/0 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.