Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED

DEPARTMENT OF THE INTERIOR					Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM114992	
Do not use this form for proposals to drill or to re-enter an Albara					6. If Indian, Allottee or Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Anottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. FIGHTING OKRA 18-19 FED 2H	
Ø Oil Well ☐ Gas Well ☐ Other					9. API Well No.	
2. Name of Operator Contact: REBECCA DEAL 1 LD 1 3 2019 DEVON ENERGY PRODUCTION CONTRAM: Rebecca.Deal@dvn.com					30-025-43991-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area co de) 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 18 T26S R34E NENW 3 32.049788 N Lat, 103.51216					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	IATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydrauli	Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Cor	struction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and	Abandon	□ Tempor	arily Abandon	Hydraulic Fracture
	Convert to Injection	Plug Bac	ĸ	☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Completions Operations Summary  8/7/18-12/14/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,500'. PT to 5500 PSI in 1500psi in 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,859'-22,402'. Frac totals 23,877,000# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,634'. CHC, FWB, ND BOP. No tubing run. TOP.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #452899 verified by the BLM Well Information System						
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019 (19PP0933SE)						
Name (Printed/Typed) REBECC	·	Title			MPLIANCE PROFES	SSI
H						
Signature (Electronic	Submission)	Date	02/01/20	)19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepar

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED