DEPARTMENT ( BUREAU OF LAN SUNDRY NOTICES AN Do not use this form for pro abandoned well. Use form 3	D STATES DF THE INTERIOR ND MANAGENEE FISION AND FIELD D REPORTS ON WELLS posals to drill or to recently ab FIOD bs 160-3 (APD) for such proposals.	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 St. Lease Serial No. L. M. MMB6154 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - (	Other instructions on page 2335 OCE	7. If Unit or CA/Agreement, Name and/or No. NMNM138463
1. Type of Well Ø Oil Well Gas Well Other	FEB 1 3 2019	8. Well Name and No. TRISTE DRAW 25 FED COM 9H
2. Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail:	9. API Well No. 30-025-42198-00-X1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. (include area code) Ph: 432-620-1933	10. Field and Pool or Exploratory Area TRISTE DRAW-DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State
Sec 25 T23S R32E SWSW 510FSL 1110FW 32.269353 N Lat, 103.632703 W Lon	L	LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Plug and Abandon Temporarily Abandon Production Start-up	
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex completed this well as follows:

07/30/18 Test csg to 9812# for 30 min. OK. SWI. 08/28/18 to 09/02/18 Frac Bone Spring @ 9544' -13,766', 612 holes, .41". Frac w/ 167,255 bbls total fluid, 8,966,144# sand. 09/18/18 DO plugs. 09/19/18 Continue to DO plugs. Circulate well clean. SI. 09/25/18 Set pkr @ 9035'. 09/28/18 RIH w/ 2-7/8" 6.5# L-80 EUE prod tbg, set @ 9,035'. 10/04/18 TTP.

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #451724 verifie For CIMAREX ENERGY COMP Committed to AFMSS for processing by PRI	NÝ OF	CO. sent to the Hobbs			
Name (Printed/Typed)	FATIMA VASQUEZ	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	01/24/2019	711111		
THIS SPACE FOR FEDERAL OR STATE OFFICE USER (1)						
certify that the applicant hol	y, are attached. Approval of this notice does not warrant or is legal or equitable title to those rights in the subject lease	Title	TEC 7 % 20 9		Date	
which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction R						
(Instructions on page 2) ** BLM REVISED **						