Submit 1 Copy To Appropriate Distr Office	State of five with the state of	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		Revised July 18, 2013 WELL API NO.
		30-025-44722
District III - (505) 334-6178 25 58		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NORTHEAST KEMINITZ
PROPOSALS.) 1. Type of Well: Oil Well x Gas Well □ Other		8. Well Number 233H
Name of Operator Matador Production Company		9. OGRID Number 228937
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN
4. Well Location		
Unit Letter O		2399 feet from the E line
Section 22	Township 16S Range 34E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4084' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM OTHER:	☐ ☐ ☐ OTHER: Perfora	ate, fracture treat, produce
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/18/18 - 10/10/18	Open well to test casing to 6000 psi for 30 min. Lost	80 psi. Good test.
	Perforate and fracture treat Wolfcamp from 11840 - 16256' in 26 stages	
	w/ 12,598,270 lbs sand.	
10/11 - 10/12/18	Mill plugs.	
10/13/18	Open well to flowback.	
10/16/18	Well begins to produce.	
Spud Date: 05/01/18	Rig Release Date: 07/11/18	
L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Cha Monio TITLE Sr. Regulatory Analyst DATE 02/05/19		
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218		
For State Use Only com		
APPROVED BY: Jaren Chain TITLE Stall Mar DATE 2-14-19		
Conditions of Approval (if any):		