

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 01/29/2019
⁴ API Number 30 - 025-45143	⁵ Pool Name WC025 G09 S243310P; UPPER WOLFCAMP	⁶ Pool Code 98135
⁷ Property Code 319771	HEARTTHROB 17 STATE	⁹ Well Number 708H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 17	Township 24S	Range 33E	Lot Idn	Feet from the 523'	North/South SOUTH	Feet from the 790'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no A	Section 17	Township 24S	Range 34E	Lot Idn	Feet from the 112'	North/South NORTH	Feet from the 336'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICS, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/20/2018	²² Ready Date 01/29/2019	²³ TD 17,575'	²⁴ PBDT 17,541'	²⁵ Perforations 12,792-17,541'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1,337'	870 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,969'	810 SXS CL C& H/CIRC		
6 3/4"	5 1/2"	17,557'	545 SXS CL H/TOC 7560' CBL		

V. Well Test Data

³¹ Date New Oil 01/29/2019	³² Gas Delivery Date 01/29/2019	³³ Test Date 02/02/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3436
³⁷ Choke Size 48	³⁸ Oil 2532 BOPD	³⁹ Water 3880 BWPD	⁴⁰ Gas 5538 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Kay Maddox		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: 2-14-19	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 02/07/2019	Phone: 432-686-3658		

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-45143			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HEARTTHROB 17 STATE 6. Well Number: 708H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EOG RESOURCES INC				9. OGRID 7377	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				11. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP	
12. Location	Unit Ltr	Section	Township	Range	Feet from the
Surface:	P	17	24S	33E	523'
BH:	A	17	24S	33E	112'
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
11/20/2018	12/09/2018	12/10/2018		01/29/2019	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 17,575 TVD 12,534'		MD 17,541' TVD 12,534'		YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name				21. Type Electric and Other Logs Run	
WOLFCAMP 12,792 - 17,541'				None	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#J-55	1,337'	12 1/4"	870 SXS CL C/CIRC	
7 5/8"	29.7# HCP 110	11,969'	8 3/4"	810 SXS CL C & H/CIRC	
5 1/2"	20# ICPY -110	17,557'	6 3/4"	545 SXS CL H TOC	7560' CBL
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) 12,792 - 17,541' 3 1/8" 948 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,792-17,541' Frac w/ 12,271,398 Lbs proppant; 165,199 bbls load fld					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
01/29/2019		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
02/02/2019	24	48		2532	5538
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	3436				3880
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
SOLD					
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
		Kay Maddox		Regulatory Analyst	02/07/2019
E-mail Address kay_maddox@eogresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,218'	T. Canyon	BRUSHY	7,493'	T. Ojo Alamo	T. Penn A"
T. Salt		1,645'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,868'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING	10,168'		T. Entrada	
T. Wolfcamp	12,411'		T. 2ND BONE SPRING	10,747'		T. Wingate	
T. Penn			T. 3RD BONE SPRING	12,007'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology