Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-45225 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DEFEN OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	ARES 4 STATE 8. Well Number 203H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat TRIPLE X; BONE SPRING
4. Well Location       Unit Letter       P       : 330' feet from the SOUTH line and 330' feet from the EAST line         Section       4       Township       24S       Range       33E       NMPM       County       LEA         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3584' GR       3584' GR       10.00000000000000000000000000000000000	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         10/28/2018       Release Rig         11/02/2018       MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi         01/18/2019       Finish 18 stages perf & frac, 10,192- 14,825' 966 3 1/8'' shots 12,858,940 lbs proppant + 255,616 bbls load fluid         01/20/2019       Drilled out plugs and clean out wellbore         01/21/2019       Dened well to flowback         01/20/2019       Drilled out plugs and clean out wellbore         01/21/2019       Opened well to flowback         Diate of First Production       Date of First Production	
Spud Date: 10/06/2018 Rig Release Date: 10/28/	2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TAN Madder TITLE Regulatory Analyst DATE02/11/2019	
Type or print name       Kay Maddox       E-mail address:       kay_maddox@eogresources.com       PHONE:       432-686-3658         For State Use Only	

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