

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM136226
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	8. Well Name and No. LESLIE FEDERAL COM 24H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25S R35E SESE 390FSL 554FEL 32.124191 N Lat, 103.382813 W Lon		9. API Well No. 30-025-44331-00-X1
		10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB001079  
Surety Bond No: RLB0015172

Production Sundry

8/31/2018 - held pre frac meeting, MIRU, Nu 7 1/16" 10K Master Manual valve. Test valve and lower flanges to 9,500 psi, chart 5 minutes as per percedure; good test. Pressure test stack to 9,500 psi, good test.  
9/1/2018 - Perform casing integrity test to 5,400 psi for 30 minutes; good test.  
9/2/2018 - Function test BOP's; good test. NU to WH and test all iron to FB manifold to 6,500k psi, good test.  
9/3/2018 - Begin Stage 1 13,676'-13,429' thru 9/13/2018 Stage 18 9,414'-9,189'. Total Acid-408

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451362 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0849SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 01/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

JAN 29 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #451362 that would not fit on the form**

**32. Additional remarks, continued**

bbls., Total clean fluid 143,806 bbls, total 100 mesh 846,000 lbs, total 30/50 White-5,029,000 lbs., total 30/50 Garnet 846,000 lbs, total proppant 6,721,001 lbs. WL pressure test plug to 1,500 psi; good test.  
9/18/2018 - RDMO, MIRU Key Energy unloaded 468 joints of 2 7/8" 7.9#PH-6 tubing. Test all equipment to 4,500 psi; good test.  
9/25/2018 Begin Flowback and 9/27/2018 discussions for artificial lift installation. 9/28/2018 Shut in for ESP.  
10/31/2018 - 2 7/8" 8 RD 1-80 tail pipe. NU production tree & tested voids to 5K with no lose of pressure EOT @ 8,500.69' on 11/2/2018.