2. Name of Operator Contact: KRISTINA AGEE 9. API Well No. EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com 30-025-44757-00-X1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area	SUNDRY Do not use th abandoned we SUBMIT IN	UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP TRIPLICATE - Other inst	NTERIOR GEMENT RTS ON W drill or to re D) for such	ELL S enterarCD proposals.	Field Hobl	OMB N Expires: J Lease Scher No. NMNM028881 6. If Indian, Allottee	or Tribe Name cement, Name and/or No.
3b. Address PC BCX 2267 MIDLAND, TX 79702 10: Finder Ski, (include and code) 10: Finder Ski, (include and code) 4. Location of Weil V00205009S243336HJP WOLFCAM 4. Location of Weil V00205009S243336HJP WOLFCAM 3c. Start 24S R34E 616FSL 625FWL 32: 168495 N Lat, 103.515488 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Weil Information Parish, Sate Subsequent Report Acidize Subsequent Report Change Plans Subsequent Report Subsequent Report Subsequent Report Change Plans Subsequent Report Subsequent Report Subsequent Report Subsequent Report S	2. Name of Operator	GEE		9. API Well No.			
Sec 31 T24S R34E 618FSL 625FWL 32.168495 N Lat, 103.515488 W Lon I.C. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Alter Casing Depen Production (Start/Resume) Water Shut-Off Casing Repair	3a. Address PO BOX 2267	3b. Phone No. (include area code)					
TYPE OF SUBMISSION TYPE OF ACTION Image: Stable of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclanation Well Integrity Subsequent Report Convert to Injection Plug and Abandon Temporally Abandon Other The proposed or Completed Operation: Cherry state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposed of all pertinent adverses and and the vertraid depth of all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13 Describe Proposed or Completed Operations: Cherry state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 14 The proposed or Completed Operations: Cherry state all pertinent details in a multiple completion or its any state for all pertinent adverses and conserved. EGG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 02/05/2019 DIAMOND 31 FC 705H - 30-025-44756 FEB 0 7 2019 DIAMOND 31 FC 705H - 30-025-44766 FEB 0 7 2019 DIAMOND 31 FC 705H - 30-025-44761 WOBESS OCED DIAMOND 31 FC 705H - 30-025-44761 FEB 0 0 2019 DIAMOND 31 FC 705H - 30-025-44761 WOBESS 0 COED	Sec 31 T24S R34E 618FSL 625FWL					•	
Notice of Intent Acidize Acid	12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Conserve to Injection Conserve to Injection Plug Back Water Disposal Subsequent Report Conserve to Injection Convert to Injection Plug Back Water Disposal Subsequent Report Subsequent Report Recomplete Subsequent Report Conserve to Injection Convert to Injection Plug Back Water Disposal Subsequent Report Subsequent Subsequent Report Subsequent Subsequent Subsequent Subsequent Subseque	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Electronic Submission #453301 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRICILLA PEREZ on 02/06/2019 (19PP0958SE) Name (Printed/Typed) KRISTINA AGEE Title SR. REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 02/05/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrat or certify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations thereon. Oarles Carlsbad Field Office Ontce	 Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final Al determined that the site is ready for f EOG IS REQUESTING PERN FLARING 02/05/2019-8/05/20 DIAMOND 31 FC CTB HP/LP DIAMOND 31 FC 701H - 30-0 DIAMOND 31 FC 702H - 30-0 DIAMOND 31 FC 704H - 30-0 	Alter Casing Alter Casing Casing Repair Change Plans Convert to Injection eration: Clearly state all pertines ally or recomplete horizontally, rk will be performed or provide toperations. If the operation re- bandonment Notices must be fil inal inspection. HISSION TO FLARE ON FL 67451356/67451357 25-44757 25-44758 25-44760	Hyd Net Plu Plu Delu Hyd Hyd Hyd Hyd Hyd Hyd Hyd Hyd Hyd Hyd	Iraulic Fracturing v Construction g and Abandon g Back ling estimated startin locations and measu n file with BLM/BIA le completion or reco requirements, includ	Reclam Recomp Tempon Water I g date of any p red and true ve Required su mpletion in a : ing reclamatio	Aation plete rarily Abandon Disposal proposed work and appro- ertical depths of all perti- bsequent reports must be new interval, a Form 310 n, have been completed BE MEASURED P WOBBS O FEB 07 2019	Well Integrity Other Venting and/or Flaring wimate duration thereof. The markers and zones. The filed within 30 days 50-4 must be filed once and the operator has RIOR TO
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Carlsbad Field Office	Con Name (Printed/Typed) KRISTINA	Electronic Submission #4 For EOG RESOU Imitted to AFMSS for proce AGEE	RCES INCOR assing by PR	PORATED, sent t SCILLA PEREZ or Title SR. REC Date 02/05/20	to the Hobbs n 02/06/2019 GULATORY 019	(19PP0958SE) (ADMINISTRATOR	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ	d. Approval of this notice does intable title to those rights in the	not warrant or subject lease	Carlsba			FEBDa0 6 2019
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a		erson knowingly and	willfully to ma	ake to any department or	agency of the United

(Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.