Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-00384 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			E-3633	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS CR. 15		7. Lease Name or Unit Agreement N	ama	
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE"	SALS TO DRILL OR TO DEEPEN OR PLE CATION FOR PERMIT" (FORM C-101) FO	OR SUCH EN	Anderson Ranch Unit	dille
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X TA'd well			8. Well Number 002	
1. Type of Well: Oil Well Gas Well Gother X TA'd Well V				
2. Name of Operator			9. OGRID Number 155471	
Grand Banks Energy Company 3. Address of Operator			10. Pool name or Wildcat	
10 Desta Drive, Suite 300E, Midland, TX 79705			Anderson Ranch Wolfcamp	
4. Well Location				
]	660 feet from the North	line and 19	80 feet from the West	line
Section 11		Range 32E	NMPM Lea County	
	11. Elevation (Show whether DR,			
Evil 1	4329 GR			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK X PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB COMMENCE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recomplete to the San Andres and return to production per the following procedure. 1) Notify electric company to reestablish electric power to the ARU #2 2) Move pumping unit base to location and assemble 3) Run gauge ring and junk basket to PBTD of 4950' 4) RU wireline, run CNL GR CCL from 4950-4200' 5) Pick perfs and perforate per instructions 6) Acidize formation 4600-4800' 7) Put well on pump 8) Test San Andres and evaluate for frac.				
Spud Date: I hereby certify that the information a	Rig Release Data	te:		
The state of the s	u and and complete to the be	and middle		
SIGNATURE Inici on			DATE02/11/2019	
Type or print name _Denise Jones For State Use Only	E-mail address:	djones@cambrianm	gmt.com PHONE: 432-620-9181_	
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	