Office Office	50	ate of New Mexic	-		Form C-103
District I - (575) 393-6161	•••	inerals and Natural	Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283					25-43817
011 0 72 101 1 1 277 00010		SERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 1220 \$\frac{1}{2}\$ 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fancis Dr. 08 nta Fe And 87505		STATE 🔀 FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NN 87505	M Se	anta respensi 6730	80 ENED	6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				ARES 4 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 301H	
Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat TRIPLE X; BONE SPRING	
4. Well Location					
Unit Letter P: 330' feet from the SOUTH line and 365' feet from the EAST line					
Section 4		ship 245 Range			ounty LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: OTHER: Completion					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
06/06/2018 Spud well - ran surface csg					
06/08/2018 Released Rig 10/07/2018 MIRU drld to TD					
10/07/2018 Mike did to 15 10/17/2018 Release Rig					
11/02/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
01/12/2019 Begin perf & frac					
01/18/2019 Finish 18 stages perf & frac, 10,628-15,233' 966 3 1/8" shots 11,964,760 lbs					
proppant + 197,320 bbls load fluid 01/20/2019 Drilled out plugs and clean out wellbore					
01/22/2019 Opened well to flowback					
·	Date of First Prod	uction			
Spud Date: 06/06/20	118	Rig Release Date:	10/17/	2018	
Spud Bute. Goldon	313	rag resease Date.			
I have a second and a second an					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE KM	Maddex		tory Analyst	DATE	02/07/2019
Type or print name Kay Ma	addox	E-mail address: k	ay_maddox@eog	gresources.com PHON	E: <u>432-686-3</u> 658
For State Use Only	1.0				
APPROVED BY: Strew Sharp TITLE Staff Mgr DATE 2-14-19 Conditions of Approval (iFany):					