

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/21/2019
<sup>4</sup> API Number 30 – 025-45226	<sup>5</sup> Pool Name TRIPLE X; BONE SPRING	<sup>6</sup> Pool Code 59900
<sup>7</sup> Property Code 317668	ARES 4 STATE	<sup>9</sup> Well Number 302H

II. <sup>10</sup> Surface Location

Ul or lot no. O	Section 4	Township 24S	Range 33E	Lot Idn	Feet from the 834'	North/South SOUTH	Feet from the 1744'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

Ul or lot no. B	Section 4	Township 24S	Range 34E	Lot Idn	Feet from the 128'	North/South NORTH	Feet from the 1852'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

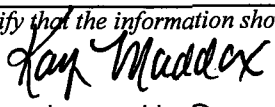
IV. Well Completion Data

<sup>21</sup> Spud Date 10/24/2018	<sup>22</sup> Ready Date 01/21/2019	<sup>23</sup> TD 15,391'	<sup>24</sup> PBDT 15,355'	<sup>25</sup> Perforations 10,680-15,355'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,385'	1320 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,051'	1485 SXS CL C/CIRC		
8 3/4"	5 1/2"	15,376'	2180 SXS CL C/TOC 8770' CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 01/21/2019	<sup>32</sup> Gas Delivery Date 01/21/2019	<sup>33</sup> Test Date 01/30/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 382
<sup>37</sup> Choke Size 128	<sup>38</sup> Oil 1240 BOPD	<sup>39</sup> Water 5668 BWPD	<sup>40</sup> Gas 2326 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Kay Maddox		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: 2-14-19	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 02/07/2019	Phone: 432-686-3658		

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. <div style="border: 1px solid black; padding: 2px; display: inline-block;">30-025-45226</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="border: 1px solid black; padding: 2px; display: inline-block;">ARES 4 STATE</div>				
						6. Well Number: <div style="border: 1px solid black; padding: 2px; display: inline-block;">302H</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="border: 1px solid black; padding: 2px; display: inline-block;">EOG RESOURCES INC</div>						9. OGRID <div style="border: 1px solid black; padding: 2px; display: inline-block;">7377</div>				
10. Address of Operator <div style="border: 1px solid black; padding: 2px; display: inline-block;">PO BOX 2267 MIDLAND, TEXAS 79702</div>						11. Pool name or Wildcat <div style="border: 1px solid black; padding: 2px; display: inline-block;">TRIPLE X; BONE SPRING</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	24S	33E		834'	SOUTH	1744'	EAST	LEA
BH:	B	4	24S	33E		128'	NORTH	1852'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3581' GR		
10/24/2018	11/04/2018	11/06/2018		01/21/2019						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None		
MD 15,391'    TVD 10,360'		MD 15,355'    TVD 10,360'		YES						
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="border: 1px solid black; padding: 2px; display: inline-block;">BONE SPRING 10,680 - 15,355'</div>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,385'		17 1/2"		1320 SXS CL C/CIRC		
9 5/8"		40# J-55		5,051'		12 1/4"		1485 SXS CL C/CIRC		
5 1/2"		20# ICPY -110		15,376'		8 3/4"		2180 SXS CL C TOC		8770' CBL
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)  <div style="border: 1px solid black; padding: 2px; display: inline-block;">10,680 - 15,355'    3 1/8"    1002 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <div style="border: 1px solid black; padding: 2px; display: inline-block;">10,680 - 15,355'    Frac w/ 12,325,628 Lbs proppant; 206,119 bbls load fld</div>				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
01/21/2019		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
01/30/2019	24	128		1240	2326	5668	1876			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	382					44				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="border: 1px solid black; padding: 2px; display: inline-block;">SOLD</div>						30. Test Witnessed By				
31. List Attachments <div style="border: 1px solid black; padding: 2px; display: inline-block;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Kay Maddox		Regulatory Analyst		02/07/2019				
E-mail Address		kay_maddox@eogresources.com								

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,284'	T. Canyon BRUSHY 7,470'	T. Ojo Alamo	T. Penn A"
T. Salt 1,790'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,868'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,153'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING 10,412'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology