

Submit 1 copy to appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-43695
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHISTERA 32 STATE
8. Well Number 2H
9. OGRID Number 005380
10. Pool name or Wildcat HAT MESA; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
XTO ENERGY, INC.

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter B : 217 feet from the NORTH line and 1726 feet from the EAST line  
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3618' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice to report the completion operations of the referenced well.

11/01/2018 - 11/06/2018:

MIRU, Pressure test csg to 7300 psi. Open sleeve.

*how long? good test?*

12/03/2018 - 01/15/2019:

Perf and stimulation operations. Total 24 stages 9625796 gals of slickwater, 14000 gals acid, 11620832 lbs proppant. Set packer @ 10605'. Run 2-7/8" L-80 6.5# tubing set @10595' ✓

1/16/2019:

Waiting on flowback

Spud Date:

09/02/2018

Rig Release Date:

10/05/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 1/22/19

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only  
APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 2-15-19  
Conditions of Approval (if any):