Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Lifergy, Willierars a	nu Maturai Resources	WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONCEDY	ATION DIVISION	30-025-45155	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
PROPOSALS.)	CATIONTORTERMIT (TORM	C-101) TOR SOCII	Airstream 24 State Com	
1. Type of Well: Oil Well	Gas Well  Other	HOBBS OCD	8. Well Number 501H	
2. Name of Operator		повоз сов	9. OGRID Number	
Centennial Resource	e Production, LLC	FEB 15 2019	372165	
3. Address of Operator		•	10. Pool name or Wildcat	
1001 17th Street, suit	<u>e 1800, Denver, CO</u>	RECEIVED		
• • • • • • • • • • • • • • • • • • • •				
Unit Letter M :				
Section 13	Township 22		NMPM County LEA	
THE RESERVE TO THE PROPERTY OF		ether DR, RKB, RT, GR, etc. 199 GR		
the laterature and the lateral and the second	<u>M34</u>	BB GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR		
TEMPORARILY ABANDON			ILLING OPNS. P AND A	
PULL OR ALTER CASING	·	☐ CASING/CEMEN	<del>-</del>	
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM				
OTHER:		☐ OTHER: Cor	mpletion 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/17/18 Test produ	12/17/18 Test production casing to 10,000 psi for 30 mins, good test.			
	12/17/16 Test production easing to 10,000 psi for 50 films, good test.  12/25/18 - 1/5/19 Perf & Frac 23 stages 10,564 - 15,622 w/ 10,215,114 gals slick water, 12,285,641#			
100 mesh sand. 1230 holes.				
1/6/19 Drilled plugs out. PBTD @ 15,637.				
1/8/19 Turn well over to production. Flowing on a 2" choke.				
1707 19 Turn well over to production. Flowing on a 2 choke.				
40/45/40		44444		
Spud Date: 10/15/18	Rig Re	lease Date: 11/11/1	8	
<u> </u>		<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$V:\subset$	<u></u>			
SIGNATURE	TITLE	Sr. Regulatory Anal	vst DATE 2/12/19	
Type or print name Kanicia	Castillo E-mai	l address: <u>kanicia.castillo@</u>	ocdevinc.com PHONE: 720-499-1537	
For State Use Only				
APPROVED BY SUREN	Sharp TITLE	Staff Mgr	DATE 2-15-19	
Conditions of Approval (if any):	,	IV O		