Submit 1 Copy To Appropriate District Office	ate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Mi	herals and Natural Resources	Revised July 18, 2013
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy Affine and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		WELL API NO. 30-025-45321
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Fe, NM 87505		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE 🔀 FEE 🗌
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	inta Fe, NIVI 87505	6. State Oil & Gas Lease No.
11.32		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name MAMBA 30 STATE COM		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		IVIAIVIBA 30 STATE COIVI
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Ot	har	8. Well Number #709H
1. Type of Well: Oil Well		9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702 [98092] WC-025 G-09 S243336I; UPPER WOLFCAMP		[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter M 711 feet from the SOUTH line and 541 feet from the WEST line		
clint Better leet from the line and leet from the line		
	hip 24S Range 33E how whether DR, RKB, RT, GR, etc.)	NMPM County LEA
Tr. Biovation (Si	GL 3555'	工作的基础基本
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COM	IPL	JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER: DRIL	L CSG DX
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