

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

WILDLIFE CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
30-025-45322

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MAMBA 30 STATE COM

8. Well Number #742H

9. OGRID Number
7377

10. Pool name or Wildcat
[98092] WC-025 G-09 S2433361; UPPER WC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter M : 711 feet from the SOUTH line and 574 feet from the WEST line
Section 30 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3556 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/20/19 8-3/4" Hole

02/20/19 Intermediate Casing @ 11,851'

Run 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,023')

Run 7-5/8", 29.7#, ICYP-110 MO-FXL (1,023' - 11,851')

Stage 1: Lead Cement w/ 565 sx Class C (1.11 yld, 14.2 ppg)

Test casing to 2,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 5,704' by Est

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.49 yld, 14.8 ppg)

Stage 3: Top out w/ 102 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface

02/10/19 6-3/4" Hole

02/10/19 Production Casing @ 17,799' MD, 12,962' TVD

Run 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 12,286')

Lead Cement w/ 590 sx Class H (1.18 yld, 14.8 ppg)

Did not circ cement to surface, TOC @ 10,800' by Calc Waiting on CDL completion to follow

Spud Date:

01/17/19

Rig Release Date:

02/11/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 02/13/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

02/18/19

Conditions of Approval (if any):