Submit 1 Copy To Appropriate District Office <u>District 1</u> -(575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	exico Form C-103 ural Resources Revised July 18, 2013
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-45329
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	N DIVISION 5 Indicate Type of Lease
District III - (505) 334-6178   1220 South St. Fra     1000 Rio Brazos Rd., Aztec, NM 87410   1220 South St. Fra     District IV - (505) 476-3460   1220 S anta Fe, NM 8     1220 S st. Francis Dr. Santa Fe, NM   Fe, NM 8	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI	0
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.)	
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other	8. Well Number 743H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702 4. Well Location	[98092] WC-025 G-09 S243336I; UPPER WC
Unit Letter N : 1039 feet from the South line and 1856 feet from the West line	
Section 30 Township 24S R	ange 33E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING IMULTIPLE COMPL IM CASING/CEMENT JOB	
	OTHER: DRILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
02/05/19 6-3/4" HOLE	
02/05/19 Production Casing @ 18,017' MD, 12,965' TVD	
5-1/2", 20#, ICYP-110, TXP (MJ @ 12,323') Cement w/ 650 sx Class H + 2% Gel + 3% MagOx + 0.4% CPT-30 + 0.3% CD-3 + 0.2% CPT-23 (1.18 yld, 14.8 ppg)	
Bump plug, no casing test (wet shoe). Did not circ cement to surface, TOC @ 10,528' by Calc Waiting on CBL	
RR 02/06/19 Completion to follow	
	<b></b> ]
Spud Date: 12/28/18 Rig Release D	ate: 02/06/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE MU TITLE Sr. Regulatory Administrator DATE 02/13/19	
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163	
For State Use Only	
APPROVED BY:	
Conditions of Approval (if any):	

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