

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42207 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator DCP Midstream L.P.		6. State Oil & Gas Lease No. NMCL065863
3. Address of Operator 370 17th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Zia AGI ✓
4. Well Location Unit Letter <u>L</u> : 1893 feet from the SOUTH line and 950 feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number #D2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,548 (GR)		9. OGRID Number 025575 36785
		10. Pool name or Wildcat AGI: Devonian Exploration

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: (COMPLETION) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: (Mechanical Integrity Test) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted after providing notice to NMOCD on Thursday, February 14, 2019 at 9:00 am (MT). Gary Robinson, (NMOCD) was on site to witness and approve the test. Below is a step-by-step summary and results:

1. The annular space pressure between casing and tubing was 871 psig at the casing valve prior to the start of the MIT.
2. The annular space pressure was opened to a diesel line (pump) and a calibrated chart recorder was installed.
3. The annular pressure was bled down to 0 psig and a pressure chart began recording at 10:17 am.
4. At 10:20 am the pressure was slowly increased by pumping diesel from the truck to achieve a pressure of 565 psig.
5. When annulus space pressure reached 565 psig the valve to the pump truck was closed. The MIT began at 10:22 am.
6. The chart recorded the annular space pressure for 32 minutes.
7. At 10:55 am the annulus pressure was 530 psig, a loss of 35 psig (6.2% decrease).
8. The diesel was bled from the annulus to reduce the pressure to 0 psig and the chart recording was stopped.
9. Prior to disconnection from the truck, the annular pressure was increased to 351 psig for normal operations.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the intermediate and surface casing annular space pressures. They remained unchanged during the MIT.

Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, and Bradenhead test documentation.

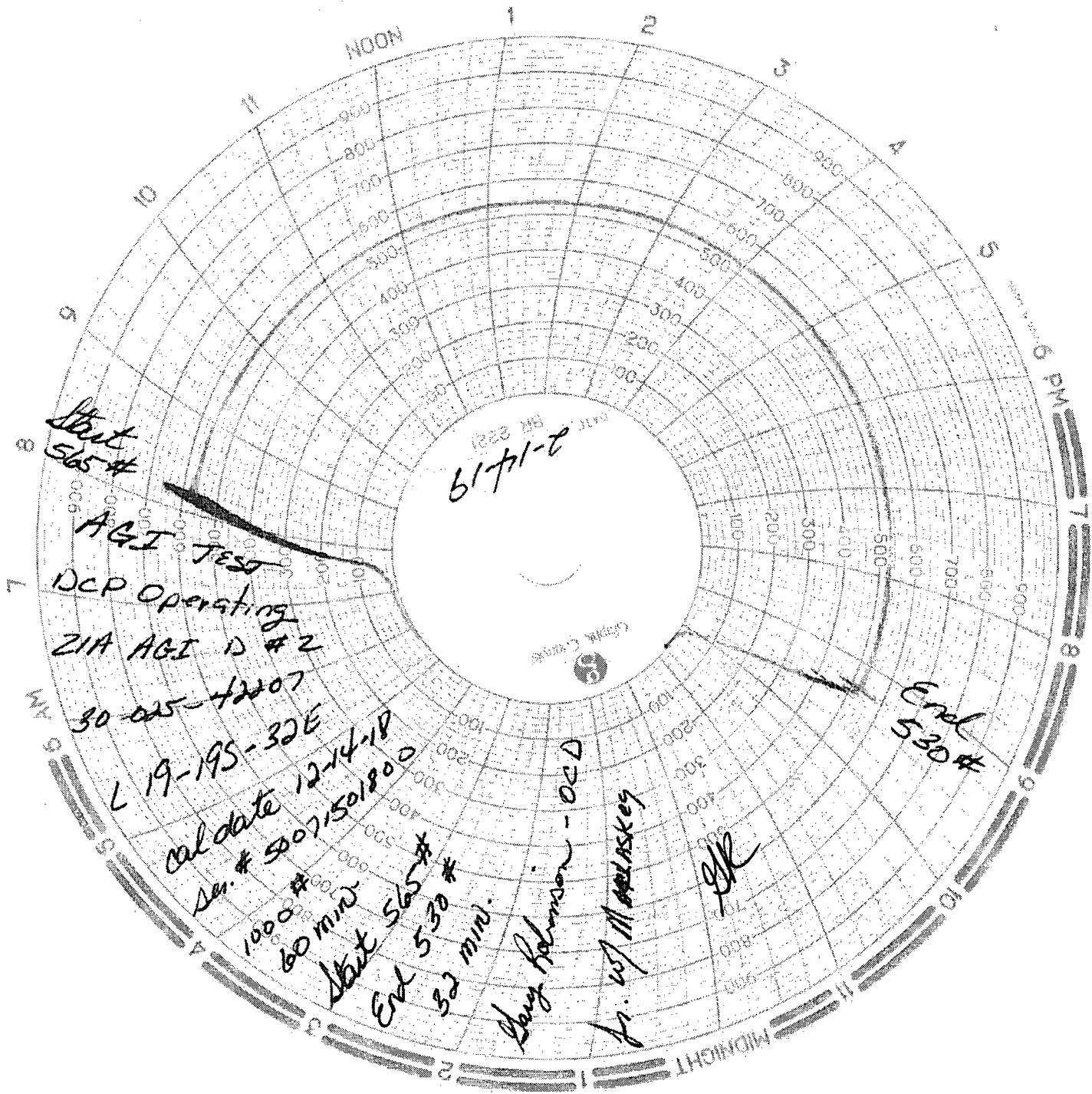
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to DCP Midstream L.P. DATE 2-15-19

Type or print name Dale T. Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Gary Robinson TITLE Compliance Officer DATE 12-19-19
Conditions of Approval (if any):



6171-1

AGI TEST
DGP Operating
ZIA AGI D #2
30-025-4207

L 19-195-32E
cal date 12-14-18
Ser. # 5071501800
1000 #
60 min.
Start 565 #
End 530 #
32 min.

George Robinson - OGD
fr. WJ Mackaskey

565 #

SK

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

FEB 19 2019

BRADENHEAD TEST REPORT

RECEIVED

Operator Name DCP Operating		API Number 30-025-42207 ✓	
Property Name ZIA AGI D		Well No. #2 ✓	

Surface Location

UL Line L	Section 19	Township 19S	Range 32E	Feet from 1893	N-S Line S	Feet from 950	E-W Line W	County LEA ✓
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Well Status

TAB WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL PRODUCER	GAS	DATE 2-14-19 ✓
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OBSERVED DATA

	(A) Surface	(B) Interval 1	(C) Interval 2	(D) Prod Case	(E) Taking
Pressure	25	N/A	N/A	872	1642 ✓
Flow Characteristics					
Pull	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	CO ₂ _____
Steady Flow	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	WTR _____
Surges	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	GAS <input checked="" type="checkbox"/> ✓
Drawdown	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	Use of gas _____
Gas or Oil	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	Use of gas _____
Water	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> Y	Use of gas _____

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bit set down or continuous build up if applies.

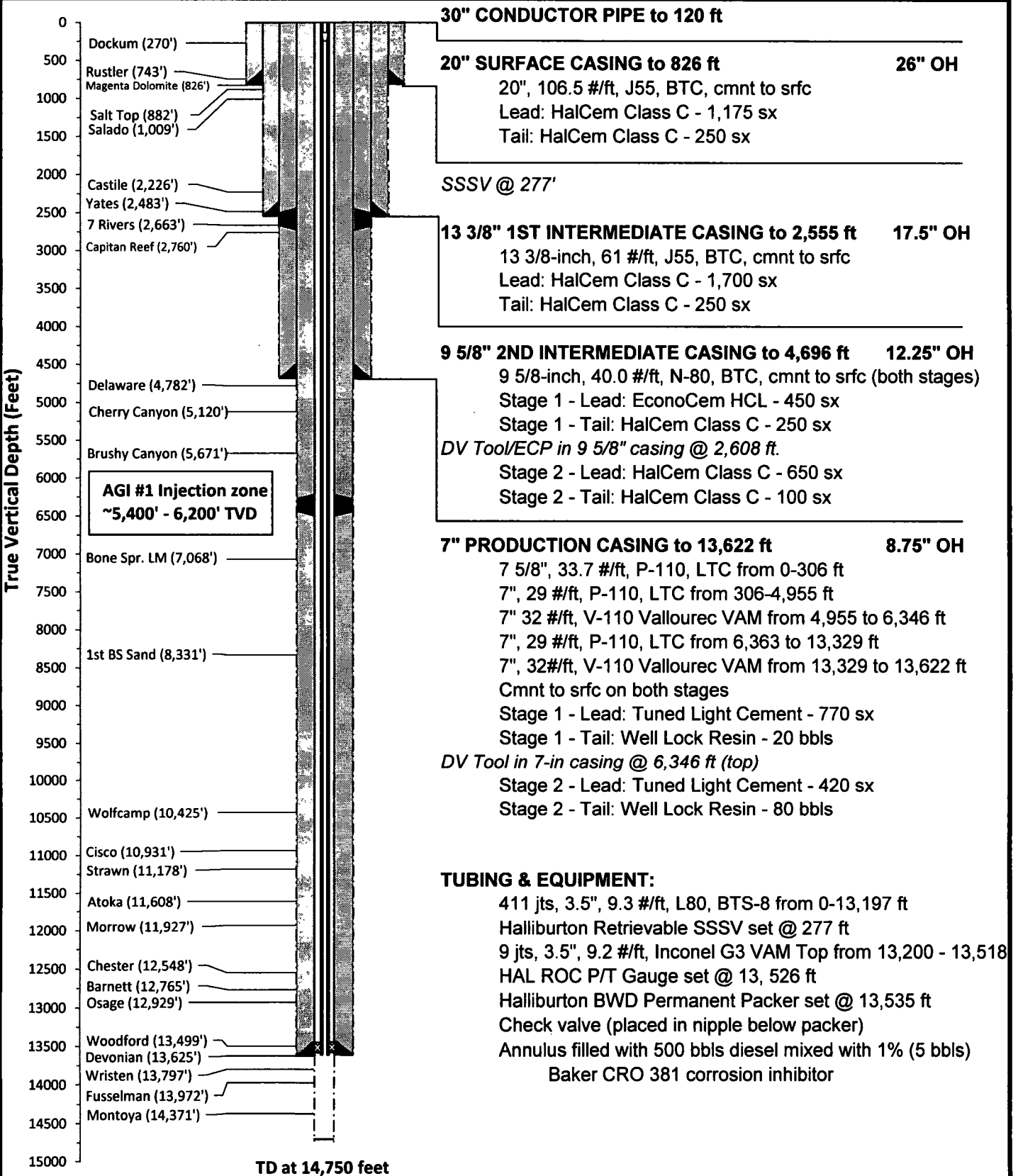
Signature		OIL CONSERVATION DIVISION	
Printed name		Entered into RBDMS	
Title		Revised JK	
E-mail Address			
Date	Phone		
Witness Grey Robinson			

INSTRUCTIONS ON BACK OF THIS FORM

DCP Zia AGI D #2 As-Built Well Schematic

Well Name: Zia AGI D #2
API: 30-025-42207
STR: Sec. 19(L), T19S-R32E
County, St.: Lea County, New Mexico

Footage: 1893' FSL & 950' FWL
Well Type: Devonian AGI Expl.
KB/GL: 3574'/3547'
Lat, Long: 32.643950, -103.777782



Schematic is properly scaled

TD Location: Sec. 19, T19S-R32E (1963' FSL & 1024' FWL)