Form 2160 5

(June 2015)	UNITED STATES EPARTMENT OF THE I	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
B SUNDRY	ield (Expires: Ja Serial No. NANM122622					
Do not use th abandoned we	lobbs	6. If Indian, Allottee or Tribe Name					
		OR ISIN'A CATA					
SUBMIT IN TRIPLICATE - Other instructions on page 2033 OCD. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Other		FEB 1 3 2019		8. Well Name and No. PEACHTREE 24 FED COM 702H			
Name of Operator EOG RESOURCES INCORP	EMILY FOLLIS @eogresources.com REC	EWED	9. API Well No. 30-025-44832-00-X1				
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-848-9163		10. Field and Pool or Exploratory Area RED TANK			
4. Location of Well (Footage, Sec., 7)		11. County or Parish, State				
Sec 24 T26S R33E NENE 19 32.022179 N Lat, 103.520020		LEA COUN					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6-3/4" HOLE							
01/13/19 Production Casing @ ~22,816 Run 5-1/2", 20#, ICYP-110, T Lead Cement w/ 1,075 sx Cla Test casing to 6,100 psi for 15 Waiting on CBL RR 01/15/19	LW SC ss H (1.26 yld, 14.5 ppg)	cement to surface, TOC @ 10	,971' by Cald				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #451494 verified by the BLM Well Information System For FOG RESOURCES INCORPORATED, cont to the Hobbs							

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #451494 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs
Name (Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	01/23/2019 STATE OFFICE USE
Approved By		Title	CCEPTED FOR RECORD Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	l ED 3 % 2019 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **