Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM55953 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Anottee of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137096X	
Type of Well					8. Well Name and No. MESA VERDE BS UNIT 24H	
2. Name of Operator Contact: SARAH CHAPMAN OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM					9. API Well No. 30-025-44561-00-X1	
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294			. (include area code) 0-4997		10. Field and Pool or Exploratory Area MESA VERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 16 T24S R32E SWSW 250FSL 1225FWL 32.210953 N Lat, 103.684227 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deep		pen	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempora	orarily Abandon Drilling Opera	
	Convert to Injection		Back	■ Water D	isposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator had determined that the site is ready for final inspection.  8/5/18 MIRU, test BOP @ 250# low 5000# high. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 955' perform FIT test to EMW=9.8ppg 299psi, good test. Drill 12-1/4" hole to 4740'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4725', pump 20bbl spacer then cmt w/ 1275xxs (425bbl) class C w/ additives 12.9ppg 1.87 yield followed by 155sxs (37bbl) class C w/ additives 14.8ppg 1.33 yield. Lost returns during displacement, no cmt to surface. Notifed Chris Walls at BLM, got okay to run temp survey-TOC=900'. 8/8/17 Plan forward to conduct integrity test offline, RD, rig release. Performed integrity test offline to 300psi, good test.  FFB 2 0 2019  RECEIVED						S OCD 02019
	Electronic Submission #	A INCORPOR	ATED, sent to the	Hobbs	-	
Name (Printed/Typed) DAVID STEWART			Title SR. REC	GULATORY	ADVISOR	
Signature (Electronic Submission)			Date 08/14/20	)18		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE	
Approved By ACCEPTED			MUSTAFA TitlePETROLE	A HAQUE EUM ENGINEER		Date 08/16/201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency of the United