

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696	
⁴ API Number 30-025-44561		³ Reason for Filing Code/ Effective Date - NW	
⁵ Pool Name MESA VERDE BONE SPRING		⁶ Pool Code 96229	
⁷ Property Code: 320828		⁹ Well Number: 24H	

II. ¹⁰ Surface Location

Ul or lot no. M	Section 16	Township 24S	Range 32E	Lot Idn	Feet from the 250	North/South Line SOUTH	Feet from the 1225	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

FTP: 168' FSL 537' FWL LTP- 152' FNL 370' FWL

UL or lot no. D	Section 9	Township 24S	Range 32E	Lot Idn	Feet from the 32	North/South line NORTH	Feet from the 373	East/West line WEST	County LEA
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 12/01/2018		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
273222	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	HOBBS OCD	
	FFR 2 02019	

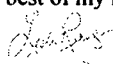
IV. Well Completion Data

RECEIVED

²¹ Spud Date 06/10/18	²² Ready Date 11/26/2018	²³ TD 10426V/20812'	²⁴ PBDT 10426'V/20757'M	²⁵ Perforations 10338'-20691'MD	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"		13-3/8"		970'	1254
12-1/4"		9-5/8"		4725'	1430
8-1/2"		5-1/2"		20810'	3095

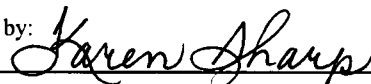
V. Well Test Data

³¹ Date New Oil 11/30/2018	³² Gas Delivery Date 12/01/2018	³³ Test Date 12/21/2018	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 584
³⁷ Choke Size 55/128	³⁸ Oil 2266	³⁹ Water 5407	⁴⁰ Gas 3486		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
LESLIE REEVES
Title:
REGULATORY ADVISOR
E-mail Address:
LESLIE_REEVES@oxy.com

Date:
2/20/2019
Phone:
713-497-2492

OIL CONSERVATION DIVISION	
Approved by:	
Title:	Staff Mgr
Approval Date:	2-21-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM55953		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC.			7. Unit or CA Agreement Name and No. NMNM137096X		
3. Address PO BOX 4294 HOUSTON, TX 77042			8. Lease Name and Well No. MESA VERDE BONE SPRING UNIT 24H		
3a. Phone No. (include area code) Ph: 713-497-2492			9. API Well No. 30-025-44561		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 16 T24S R32E Mer NMP At surface SWSW 250FSL 1225FWL 32.210952 N Lat, 103.684226 W Lon Sec 16 T24S R32E Mer NMP At top prod interval reported below SWSW 168FSL 537FWL 32.210740 N Lat, 103.686450 W Lon Sec 9 T24S R32E Mer NMP At total depth NWNW 32FNL 373FWL 32.238803 N Lat, 103.686779 W Lon			10. Field and Pool, or Exploratory MESA VERDE BONE SPRING		
14. Date Spudded 06/10/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 16 T24S R32E Mer NMP		
15. Date T.D. Reached 09/25/2018			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/21/2018			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3569 GL					
18. Total Depth: MD 20812 TVD 10426			19. Plug Back T.D.: MD 20757 TVD 10426		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	970		1254	302	0	
12.250	9.625 L80	43.5	0	4725		1430	462	900	
8.500	5.500 P110	20.0	0	20810		3095	965	315	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10893	10893						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	10338	20691	10338 TO 20691	0.420	1224	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10338 TO 20691	391627 BBLS SLICK WATER & 20430163# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2018	12/21/2018	24	→	2266.0	3486.0	5407.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 584.0	24 Hr. Rate →	Oil BBL 2266	Gas MCF 3486	Water BBL 5407	Gas:Oil Ratio	Well Status	
55/128	SI		→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455392 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will
subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4732	5599	OIL, GAS, WATER	RUSTLER	894
CHERRY CANYON	5600	6905	OIL, GAS, WATER	SALADO	1231
BRUSHY CANYON	6906	8612	OIL, GAS, WATER	CASTILE	3276
BONE SPRING	8613	9731	OIL, GAS, WATER	DELAWARE	4705
1ST BONE SPRING	9732	10282	OIL, GAS, WATER	BELL CANYON	4732
2ND BONE SPRING	10283	10520	OIL, GAS, WATER	CHERRY CANYON	5600
				BRUSHY CANYON	6906
				BONE SPRING	8613

32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #455392 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Hobbs

Name (please print) LESLIE REEVESTitle REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 02/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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