

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-44915
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
TAP ROCK RESOURCES

3. Address of Operator  
602 PARK POINT DRIVE, GOLDEN, CO 80401

4. Well Location

Unit Letter G : 2306 feet from the NORTH line and 1902 feet from the EAST line  
Section 33 Township 24S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3289 GR

7. Lease Name or Unit Agreement Name  
Cosmo K 24S35E3328

8. Well Number  
#133H

9. OGRID Number  
372043

10. Pool name or Wildcat  
3rd Bone Spring "W" Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Frac/Flowback ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/18 Test csg to 7,500 psi; Test good.  
10/22 - 11/7/18 Perf and fracture treat Bone Spring formation from 12,291' - 18,376' in 31 stages with 15,200,000 lbs sand.  
11/13 - 11/15/18 Mill out plugs.  
11/23/18 Open well and turn over to flowback.  
TVD: 12,250'  
MD: 18,441'

Spud Date: 6/26/18

Rig Release Date:

9/8/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Masenheimer TITLE Operations Technician DATE 09/11/2018

Type or print name John Masenheimer E-mail address: jmasenheimer@taprk.com PHONE: 720-460-3498

For State Use Only

APPROVED BY Garen Sharp TITLE Staff Mgr DATE 2-20-19

Conditions of Approval (if any):