

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-43696

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
CHISTERA 32 STATE

8. Well Number 3H

9. OGRID Number  
005380

10. Pool name or Wildcat  
HAT MESA; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

HOBBS OCD

2. Name of Operator  
XTO ENERGY, INC.

FEB 18 2019

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

RECEIVED

4. Well Location

Unit Letter A B: 315 feet from the NORTH line and 454 feet from the EAST line  
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3619 ft GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

11/06/2018 - 11/24/2018: MIRU, Pressure test csg to 2000 psi

11/25/2018 - 12/30/2018: Perf and stimulation operations. Total 68 stages 9563981 gals of slickwater, 24000 gals acid, 11627739 lbs proppant.

01/04/2019 - Set packer @ 10,700', Run 2-7/8" tbg set @10,685.

Start Flowback: 01/28/2019

Spud Date:

08/18/2018

Rig Release Date:

09/21/2018 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell

TITLE: Regulatory Coordinator

DATE: 2/14/2019

Type or print name Cheryl Rowell

E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Karen Sharp

TITLE Staff Mgr

DATE 2-19-19

Conditions of Approval (if any):