

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
**FEB 19 2019**  
**RECEIVED** Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-44656  
2. Type of Lease  
☐ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

- ☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER **Frac**

8. Name of Operator

**TAP ROCK OPERATING, LLC**

5. Lease Name or Unit Agreement Name

**Cosmo K 24S35E3328**

6. Well Number:

**#213H**

10. Address of Operator

**602 PARK POINT DR, STE 200 GOLDEN, CO 80401**

9. OGRID

**372043**

11. Pool name or Wildcat

**Wolfbone**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	33	24S	35E	G	2306	N	1902	E	Lea
BH:	G	28	24S	35E	G	1520	N	2308	E	Lea

13. Date Spudded 7/14/18	14. Date T.D. Reached 9/23/18	15. Date Rig Released 9/26/18	16. Date Completed (Ready to Produce) 11/13/2018	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 18,667'	19. Plug Back Measured Depth	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

**12,530' - 18,692', Wolfcamp**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	205	24		
13 3/8	54.5	1034	17 1/2	830sks	
9 5/8	40	5025	12 1/4	1430sks	
7 5/8	29.7	11799	8 3/4	1000sks	
5 1/2	23	18823	6 3/4	1330sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**PRODUCTION**

Date First Production 11/22/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/8/18	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl 1214	Gas - MCF 1038	Water - Bbl. 1507	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 1353	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name John Masenheimer Title Ops Tech Date 2/19/19  
E-mail Address jmasenheimer@taprk.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
BELL CANYON	5321	T. Ojo Alamo	T. Penn A"
RAMSEY SAND	5344	T. Kirtland	T. Penn. "B"
CHERRY CANYON	6256	T. Fruitland	T. Penn. "C"
BRUSHY CANYON	7793	T. Pictured Cliffs	T. Penn. "D"
BONE SPRING	9076	T. Cliff House	T. Leadville
AVALON SB1	9092	T. Menefee	T. Madison
AVALON SB2	9398	T. Point Lookout	T. Elbert
AVALON SB3	9879	T. Mancos	T. McCracken
1ST BONE SPRING SAND	10324	T. Gallup	T. Ignacio Otzte
2ND BONE SPRING CARB	10557	Base Greenhorn	T. Granite
2ND BONE SPRING SAND	10761	T. Dakota	
3RD BONE SPRING CARB	11372	T. Morrison	
3RD BONE SPRING SAND	12152	T. Todilto	
3RD_BONE_SPRING_W_SAND	12281	T. Entrada	
WOLFCAMP A X SAND	12345	T. Wingate	
WOLFCAMP A Y SAND	12412	T. Chinle	
WOLFCAMP A LOWER	12504	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)