UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF ISO OF IS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use the abandoned we	is form for proposals to di II. Use form 3160-3 (APD)	rill or to re-enter for such propos	CD.	Hobby	If Indian, Allor	ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. PEACHTREE 24 FED COM 704H		
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-44834-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone Ph: 432-			e area code) 3	10). Field and Poo RED TANK	ol or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish			rish, State	
Sec 24 T26S R33E SWSE 19 32.022185 N Lat, 103.523245			LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NA	TURE O	F NOTICE, RE	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen			☐ Production (Start/Resume)		e) Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Rec		□ Reclamatio	n	■ Well Integrity	
Subsequent Report	□ Casing Repair	ing Repair		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo ☐ Plug Back ☐ Water			ily Abandon Drilling Operations posal		5
	☐ Convert to Injection						
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 01/26/19 8-3/4" hole 01/26/19 Intermediate Casing Run 7-5/8", 29.7#, HCP-110 B Run 7-5/8", 29.7#, ICYP-110 N Stage 1: Lead Cement w/ 420 Test casing to 2,700 psi for 30 Stage 2: Bradenhead squeeze Stage 3: Top out w/ 107 sx Cla	operations. If the operation result and onment Notices must be filed and inspection. @ 12,000' TC SCC (0' - 1,584') MO-FXL (1,584' - 12,000') sx Class C (1.22 yld, 15.6 pt in - Good Did not circ emit w/ 1,000 sx Class C(1.53 ylds SS C (1.41 yld, 14.8 ppg) T	is in a multiple complonly after all requiren opg) ent to surface, TO Id, 14.8 ppg) TO	etion or reco ents, includi OC @ 7,00 C @ 1,350	mpletion in a new ing reclamation, had been seen as a constant of the constant	interval, a Form ave been comple	3160-4 must be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #453				stem		
For EOG RESOURCES INCORPORATED, sent to the Hobi Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/201					PP0957SE)		
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic S	Date	02/05/20	019				
	THIS SPACE FOR	FEDERAL OR	STATE (OFFICE USE			
Approved By		Title	CEPTE	g for h	ECURU	Date	- -
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			FE	E 0 5 20'9	/s/ Jo	onathon Shepa	rd
Fitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	ne for any person kno any matter within its j	wingly and	willfully to make t	o any denartmen		
Instructions on page 2) ** BLM REVI	SED ** BLM REVISED *	* BLM REVISE	CARLS D ** BLM	BAD FIELT OF REVISED **	BLM REVI	SED **	