Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to rejenter an				NMNM26394	
Do not use thi abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	1	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other				8. Well Name and No. GREEN DRAKE 16 FED COM 701H	
Name of Operator     EOG RESOURCES INCORPO	9. API Well No. 30-025-45475-	9. API Well No. 30-025-45475-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-848-9163	10. Field and Pool of RED HILLS	10. Field and Pool or Exploratory Area RED HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 16 T25S R33E NWSW 23 32.129906 N Lat, 103.583733		LEA COUNTY	LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION			ACTION		
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  O2/01/19 SPUD 12-1/4" HOLE  O2/02/19 Surface Casing @ 1,175' Run 9-5/8" 40# J-55 LTC  Lead Cement w/ 486 sx Class C (1.72 yld, 13.5 ppg), Tail w/105 sx Class C  (1.33 yld, 14.8 ppg)  Test casing to 1,500 psi for 30 min - Good Circ 183 sx cement to surface. Resume Drilling 8-3/4" hole					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #453514 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/07/2019 (19PP0972SE)					
Name (Printed/Typed) EMILY FOLLIS		Title SR REG	Title SR REGULATORY ADMINISTRATOR		
Signature (Electronic Submission) Date 02/06/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title Title	FALOR HFCOKO	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	ot warrant or	EC 1 3 2019 /s/ Joha	athon Shepard		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					