Form 3160-5 (June 2015) U DEPARTM BUREAU SUNDRY NOTICI Do not use this form to abandoned well. Use to	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM26394 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLIC	ATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.	
 Type of Well Oil Well Gas Well Other 	8. Well Name and No. GREEN DRAKE 16 FED COM 701H		
2. Name of Operator EOG RESOURCES INCORPORATED	9. API Well No. 30-025-45475-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-848-9163	10. Field and Pool or Exploratory Area RED HILLS	
4. Location of Well (Footage, Sec., T., R., M., o	11. County or Parish, State		
Sec 16 T25S R33E NWSW 2390FSL 0 32.129906 N Lat, 103.583733 W Lon	627FWL	LEA COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/01/19 SPUD 12-1/4" HOLE 02/02/19 Surface Casing @ 1,175' Run 9-5/8" 40# J-55 LTC Lead Cement w/ 485 sx Class C(1.72 yld, 13.5 ppg), Tail w/ 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 215 sx cement to surface Resume Drilling 8-3/4" hole

14. I hereby certify that the foregoing is true and correct. Electronic Submission #453516 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/07/2019 (19PP0973SE)							
Name (Printed/Typed,	EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR					
Signature	(Electronic Submission)	Date	Date 02/06/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		4	EPTED FOR REC	ORD	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FEC 9 0 2019	/s	/ Jonathon Shepard		
)1 and Title 43 U.S.C. Section 1212, make it a crime for any p s or fraudulent statements or representations as to any matter w			ny depar	tment or agency of the United		
(Instructions on page 2)	BLM REVISED ** BLM REVISED ** BLM R	B EVISE	D GABOMAREVISED *** B	LM_RE	EVISED **		