MELL API NO. Short No. MS.240 District III. Style St. Antesis, NM 8210 District III. Style St. Antesis Style St. Antesis Style	Submit 1 Copy To Appropriate District Office State of New Mex		
Signature Sign		WELL API NO.	
1220 South St. Francis Dr. Santa Fe, NM 87505			
Debute IV - 0500 376-3460 Santa Fe, NM 87505 6. State Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178 1220 South St. France		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPPEN OR PLUC BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREPRIME" (OMM. COLI) FOR SUCH PROPOSALS) 1. Type of Premine I.d. 3. Address of Operator Occidental Premine I.d. 4. Well Location Use The Houston, TX 77210 10. Pool name or Wildcat Hobbs (G/SA) Unit Report Houston, TX 77210 11. Elevation (Show whether DR, RKE, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON DOWNHOLE COMMINGLE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU PU. POOH with Injection Equipment 2. Run Cll. from TD to surface 3. Run partial "finer from TD to approximately 4000' 4. Cement and perforate liner 5. Acidize completion interval 8. Rig Release Date: During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17 Thereform MIT 9. RDPU Spud Date: Rig Release Date: TITLE Production Engineer DATE 2/21/2019 PHONE: 713-215-7546 For State Use Only.	Sonto La NIMI VI		
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PORM FOR REPORDANS TO DRILLE OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well			
DIFFERENT RESEX OR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS		7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A R SUCH South Hobbs (G/SA) Unit	
Cocidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA)		8. Well Number: COOP 6	
10. Pool name or Wildcat Hobbs (G/SA)		9. OGRID Number: 157984	
A. Well Location		10. Pool name or Wildcat Hobbs (G/SA)	
Unit Letter E: 1950 feet from the North line and 535 feet from the West line Section 34 Township 188 Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' (GL) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK MEDIAL WORK MED		10. 1001 hame of whiceat 11000s (0/3A)	
Section 34			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 34 Township 18S	Range 37E NMPM Lea County	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ PAND A ☐ COMMENCE COMMENCE DRILLING OPNS ☐ PAND A ☐ COMMENCE COMMINGLE ☐ OTHER: ☐ OT		RKB, RT, GR, etc.)	
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORARILY ABANDON ALTER CASING PLUS CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMPL OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU PU. POOH with Injection Equipment 2. Run CIL from TD to surface 3. Run partial 4" liner from TD to approximately 4000' 4. Cement and perforate liner 5. Acidize completion interval 6. RIH injection equipment and set packer inside liner top 7. Circulate inhibited packer fluid 8. Perform MIT 9. RDPU Spud Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Engineer DATE 2/21/2019 Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546 Table 19.15.7546	-		
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For State Use Only	SIGNATURE TITLE Produc	tion Engineer DATE 2/21/2019	
For State Use Only	Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546		
APPROVED BY: TITLE Petroleum Engineer DATE 01/12/19 Conditions of Approval (if any): Petroleum Engineer			
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