

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
FEB 22 2019  
HOBBS, NM

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-45181

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Airstream 24 State Com

6. Well Number:  
502H

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Centennial Resource Production, LLC

9. OGRID  
372165

10. Address of Operator  
1001 17th Street, Suite 1800  
Denver, CO 8020

11. Pool name or Wildcat  
Ojo Chiso; Bone Spring, South

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface: M	13	22S	34E		549.55°
BH: M	25	22S	34E		42

13. Date Spudded  
10/20/18

14. Date T.D. Reached  
12/9/18

15. Date Rig Released  
12/13/18

16. Date Completed (Ready to Produce)  
1/8/19

17. Elevations (DF and RKB, RT, GR, etc.)  
3499

18. Total Measured Depth of Well  
21,177

19. Plug Back Measured Depth  
21,162

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
Gama Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10,769 - 21,109

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1923	17.5	1525	
9.625	40	5611	12.25	2260	
5.5	20	10,836	8.75		
5.5	20	21,162	8.5	3430	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
10,769 - 21,109, .42, 2526 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
10,769 - 21,109  
AMOUNT AND KIND MATERIAL USED  
22,061,760 gals slick water.  
26,480,919# 100 mesh sand.

28. PRODUCTION

Date First Production  
1/8/19

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing

Well Status (Prod. or Shut-in)  
Producing

Date of Test 1/21/19	Hours Tested 24	Choke Size 1	Prod'n For Test Period	Oil - Bbl 2078	Gas - MCF 2707	Water - Bbl. 5360	Gas - Oil Ratio 1303
Flow Tubing Press.	Casing Pressure 580	Calculated 24-Hour Rate	Oil - Bbl. 2078	Gas - MCF 2707	Water - Bbl. 5360	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
C-102, C-104, Survey Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Kanicia Castillo Title Sr. Regulatory Analyst Date 2/20/19

E-mail Address kanicia.castillo@cdevinc.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Yates 3769	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan Reef 4120	T. Kirtland	T. Penn. "B"
B. Salt	T. Cherry Canyon 5853	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6117	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7012	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8532	T. Menefee	T. Madison
T. Grayburg	T. First Bone Spring Sand 9615	T. Point Lookout	T. Elbert
T. San Andres	T. Second Bone Spring Sd 10195	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology